

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
Wichita, KS 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Kenneth S. White
Phone (316) 263-8521

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Don W. Beauchamp
Phone (316) 262-2332

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/30/87... 9/8/87... 9/9/87...
Spud Date Date Reached TD Completion Date
4580' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 268 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21-410-00-00
County Lane
60' South of C
SW NE SW 4 Twp. 18S Rge. 27 East
Sec. 4 West

1590 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

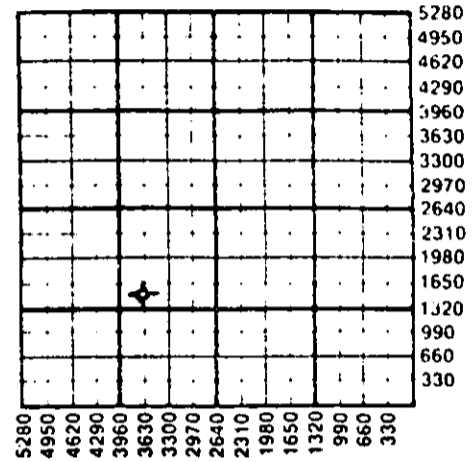
Lease Name Weiser Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2597 KB 2602

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

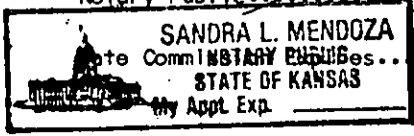
Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) R.C. Flax Water Service...
Schultz, KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Vice President Date 9/21/87

Subscribed and sworn to before me this 21st day of September 1987
Notary Public Sandra L. Mendoza



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 STATE CORP. DIVISION NGPA
 KGS Plug Other
SEP 22 1987
09-22-1987
Wichita, Kansas
Form ACO-1 (5-86)

Sec. 4 Twp. 18 Rge. 27 W

SIDE TWO

Operator Name Hummon Corporation Lease Name..... Weiser Well #... 1

Sec..... 4 Twp... 18S Rge... 27 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4205 - 4255 (L Zone)
30/45/30/45
 Wk blow 30"
 Rec. 60' M w/few spots of oil
 FP 24/24 - 41/41
 SIP 1083/1060

DST #2: 4405 - 4500 (Ft. Scott)
30/30/30/30
 Wk blow 20" & died.
 Rec. 5' M w/scum of oil
 FP 108/108 - 108/108
 SIP 191/120

DST #3: 4500 - 4580 (Cherokee Sand)
30/45/90/90
 Gd blow thruout test.
 Rec. 60' SOCM, 4% oil
 420' MW
 FP 132/156 - 191/274
 SIP 1140/968

Name	Top	Bottom
Anhydrite	1998	(+ 604)
B. Anhydrite	2027	(+ 575)
Heebner	3862	(-1260)
Lansing	3901	(-1299)
Stark SH	4174	(-1572)
B. Kansas City	4250	(-1648)
Marmaton	4286	(-1684)
Pawnee	4353	(-1751)
Ft. Scott	4421	(-1819)
Cherokee SH	4443	(-1841)
Johnson ZN	4483	(-1881)
B. Cherokee LM	4495	(-1893)
Cherokee SD	4497	(-1895)
Mississippi	4562	(-1960)
LTD	4580	(-1978)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8-5/8"	20#	268'	60/40. E04	160.	3% GC. 2% GA.
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Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled