

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top
LANSING 4072-76' Limestone-white, poor development of oomoldic porosity grading oolitic porosity with no dissolution of oolites, high cementation. Chert-white, opaque sharp vitreous, no odor, no staining, no fluorescence, no show.			Anhydrite	2033
KANSAS CITY 4166-74' Limestone-crean to white, fair to good oomoldic porosity trace fossilcastic porosity, no visible intercrystalline porosity, high cementation, no odor, no staining, no fluorescence, abundant chert, white to tan buff, opaque sharp, no visible show.			Heebner	3917
ALTIMONT 4366-72' Limestone-white to cream, fine crystalline poor inercrystalline porosity mostly dense with a trace of scattered staining on edges (few pieces) no odor, no fluorescence, no show of free oil, no show of gas, trace very slight trace scattered staining of gillsonitic residue, in very fine crystalline poor porosity limestone, no show.			Lansing	3956
CHEROKEE SAND 4570-73' Quartzose Sandstone-white, friable, fine grained, dense, calcium carbonate matrix, abundant chert- yellow, trace banded, sharp opaque viterous, no oder, no fluorescence, no staining, no show.			Base K.C.	4298
MISSISSIPPIAN 4595-46' Chert-yellow to trace white, trace oolites in place opaque sharp and vitreous, trace banding, limestone-white, dense micrite, with abundant vari-colored shales black to red to gray, no oder, no staining no fluorescence, no show.			Marmaton ls	4329
			Altamont ls	4362
			Fort Scott ls	4479
			Cherokee Sand	4500
			Conglomerate	4576
			Mississippian	4592
			L.T.D. - R.T.D.	4670

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Surface Casing	.12-1/4"	.8-5/8"	24#	344'	60/40 Poz	175. sks	2% Gel, 3% CC	
PERFORATION RECORD specify footage of each interval perforated					Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			
shots per foot							Depth	
TUBING RECORD					Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First Production	Producing method				<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil	Gas	Water		Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls		CFPB			

Disposition of gas: vented

sold

used on lease

METHOD OF COMPLETION

open hole perforation

other (specify)

Dualy Completed.

Commingled

PRODUCTION INTERVAL