

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 6194  
 name ESP Development, Inc.  
 address Rural Route  
 City/State/Zip Paradise, Kansas 67658

Operator Contact Person Lewis Eulert  
 Phone 913-998-4413

Contractor: license # 5418  
 name Allen Drilling Company  
 Box 1389, Great Bend, KS 67530

Wellsite Geologist Dave Williams  
 Phone

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-13-84 9-19-84 D/A  
 Spud Date Date Reached TD Completion Date

4670' n/a  
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15 101-21,044-00-00

County Lane

NE NW NE Sec 3 Twp 18 Rge 27 East  
 (location) West

4950 Ft North from Southeast Corner of Section  
 1650 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

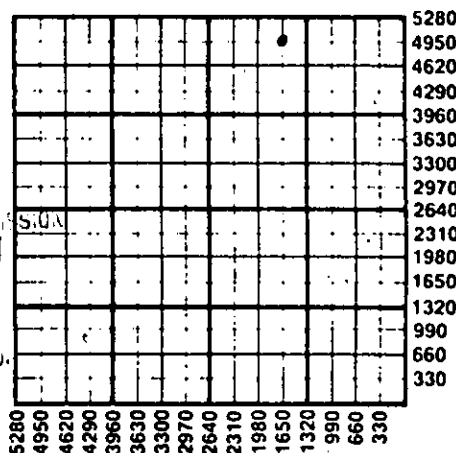
Lease Name Mandy Ann Well# 1

Field Name WC

Producing Formation n/a

Elevation: Ground 2632' KB 2637'

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
 (Well) Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 5240 Ft North From Southeast Corner and  
 (Stream, Pond etc.) 300 Ft West From Southeast Corner  
 Sec 32 Twp 17 Rge 27 ☐ East ☒ West

☐ Other (explain)  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert

Title PRESIDENT-- ESP Development Inc. Date Oct. 29, 1984

Subscribed and sworn to before me this 29th day of October, 1984

Notary Public Vernita V. Scott

Date Commission Expires 4/3/87



VERNITA V. SCOTT  
 State of Kansas  
 My Appt. Exp. April 3, 1987

K.C.C. OFFICE USE ONLY  
 F ☐ Letter of Confidentiality Attached  
 C ☒ Wireline Log Received  
 C ☐ Drillers Timelog Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
 (Specify)

Form ACO-1 (7-84)

Sec. 3, Twp. 18, Rge. 27

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☐ Yes ☒ No  
☒ Yes ☐ No  
☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

LANSING 4072-76' Limestone-white, poor development of oomoldic porosity grading oolitic porosity with no dissolution of oolites, high cementation. Chert-white, opaque sharp vitreous, no odor, no staining, no fluorescence, no show.

KANSAS CITY 4166-74' Limestone-crean to white, fair to good oomoldic porosity trace fossilcastic porosity, no visible intercrystalline porosity, high cementation, no odor, no staining, no fluorescence, abundant chert, white to tan buff, opaque sharp, no visible show.

ALTAMONT 4366-72' Limestone-white to cream, fine crystalline poor inercrystalline porosity mostly dense with a trace of scattered staining on edges (few pieces) no odor, no fluorescence, no show of free oil, no show of gas, trace very slight trace scattered staining of gillsonitic residue, in very fine crystalline poor porosity limestone, no show.

CHEROKEE SAND 4570-73' Quartzose Sandstone-white, friable, fine grained, dense, calcium carbonate matrix, abundant chert- yellow, trace banded, sharp opaque viterous, no oder, no fluorescence, no staining, no show.

MISSISSIPIAN 4595-46' Chert-yellow to trace white, trace oolites in place opaque sharp and vitreous, trace banding, limestone-white, dense micrite, with abundant vari-colored shales black to red to gray, no oder, no staining no fluorescence, no show.

| Name            | Top  | Bottom |
|-----------------|------|--------|
| Annydrite       | 2033 |        |
| Heebner         | 3917 |        |
| Lansing         | 3956 |        |
| Base K.C.       | 4298 |        |
| Marmaton ls     | 4329 |        |
| Altamont ls     | 4362 |        |
| Fort Scott ls   | 4479 |        |
| Cherokee Sand   | 4500 |        |
| Conglomerate    | 4576 |        |
| Mississippian   | 4592 |        |
| L.T.D. - R.T.D. | 4670 |        |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used |                   |                           |                |               |                |              |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc.         |                   |                           |                |               |                |              |                            |
| Purpose of string   | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface Casing  | 12-1/4"           | 8-5/8"                    | 24#            | 344'          | 60/40 Poz      | 175 sks      | 2% Gel, 3% CC              |
|   |                   |                           |                |               |                |              |                            |
|   |                   |                           |                |               |                |              |                            |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| shots per foot     | specify footage of each interval perforated | (amount and kind of material used)          | Depth |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |

| TUBING RECORD                     |   |           | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |               |
|-----------------------------------|---|-----------|--|---------------|
| size                              | set at  | packer at |  |               |
| Date of First Production          | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |           |  |               |
| Estimated Production Per 24 Hours | Oil   | Gas       | Water  | Gas-Oil Ratio |
|                                   | Bbls  | MCF       | Bbls   | CFPB          |

Disposition of gas: ☐ vented  
☐ sold  
☐ used on lease

METHOD OF COMPLETION  
☐ open hole ☐ perforation  
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.  
☐ Commingled