

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Ste 1040  
City/State/Zip: Wichita, KS 67202-4224  
Purchaser: Genesis  
Operator Contact Person: Shawn Devlin  
Phone: (316) 262-2502  
Contractor: Name: Mallard JV, Inc  
License: 4958  
Wellsite Geologist: Jerry Honas  
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
11/6/99 11/15/99 11/29/99  
Spud Date Date reached TD Completion Date

API NO. 15- 15-101-21770-0000  
County Lana  
NE SE NE \_\_\_\_\_ Sec 2 Twp 18s Rge 27 XW  
3630 Feet from  /N (circle one) Line of Section  
330 Feet from  /W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE  NW or NE (circle one)  
Lease Name Brown Well # 1  
Field Name New Pool  
Producing Formation LKC  
Elevation: Ground 2596 KB 2601  
Total Depth 4575 PBTD 4195  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes \_\_\_\_\_ No  
If yes, show depth set 2001 Feet  
If Alternate II completion, cement circulated from 2001  
feet depth to surf w/ 565 sx cmt

Drilling Fluid Management Plan AH-2, 4-11-00 v.c.  
(Data must be collected from the Reserve Pit)

Chloride Content 6200 ppm Fluid volume 500 bbls  
Dewatering method used Evaporate  
Location of fluid disposal, if hauled offsite:  
KANSAS CORPORATION COMMISSION  
Operator Name \_\_\_\_\_  
MAR 24 2000  
03-24-2000  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shu PDL  
Title Vice President Date 3/21/00  
Subscribed and sworn to before me this 21<sup>ST</sup> day of March  
19 2000  
Notary Public Paula R. Dunagan  
Date Commission Expires March 2, 2000



K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received   
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

X

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Brown Well # 1

Sec 2 Twp 18s Rge 27  East County Lane  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1969	632
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2000	601
List All E. Logs Run: Radiation Guard Gamma Ray		Heebner	3860	-1259
		Lansing	3899	-1298
		BKC	4238	-1637
		Ft Scott	4420	-1819
		Miss	4520	-1919

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	218	60/40 Poz	150	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5#	4313	ASC	150	5# Kolseal/sack 500gal ASF
Port collar				2001'	6.5/35 Poz	56.5	6% gel, 1/4" #10-Seal.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4148-52	2000 gal 28% NE	

TUBING RECORD			
Size	Set At	Packer At	Liner Run
2 3/8	4150		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method		
1/1/00	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls Gas-Oil Ratio Gravity
10			75

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4148-52



# ALLIED CEMENTING CO., INC. ORIGINAL 3289

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Wichita City

DATE <u>12-01-99</u>	SEC <u>2</u>	TWP <u>18</u>	RANGE <u>27W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:45 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Bayland</u>		WELL # <u>1</u>	LOCATION <u>DEALER SW 3 1/2 W 1/4 E</u>		COUNTY <u>LAKE</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Chryseps Well Service  
 TYPE OF JOB Foot Drilling  
 HOLE SIZE 7 7/8" T.D. 4575'  
 CASING SIZE 4 1/2" DEPTH 4313'  
 TUBING SIZE 2 3/8" DEPTH  
 DRILL PIPE DEPTH  
 TOOL Foot Drilling DEPTH 2001'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS. Perforated PVC at 3500'  
 DISPLACEMENT

OWNER Viking Resources  
 CEMENT  
 AMOUNT ORDERED 5000 lb 65/35 Be 6% Gel  
14" FO. SEAL + 1500 lb 65/35 Be 2% Gel  
6" 14" FO. SEAL + 900 gal  
(USED 565 gal)  
 COMMON @  
 POZMIX @  
 GEL 900 @ 9.50  
 CHLORIDE @  
FLW 565 gal @ 6.00  
Sand 200 @ 5.60  
 HANDLING 6.50 @ 1.05  
 MILEAGE 24

**EQUIPMENT**

PUMP TRUCK CEMENTER Bus Jim  
 # 224 HELPER RECEIVED  
 BULK TRUCK KANSAS CORPORATION COMM  
 # 199 DRIVER Rick  
 BULK TRUCK MAR 24 2000  
 # DRIVER

TOTAL \$

CONSERVATION DIVISION  
WICHITA, KS

**REMARKS:**

**SERVICE**

Load hole 4 1/2" Bls from 2001' Aug at 3500'  
to 1000' Spot 2 3/8" casing on the day they  
drill up to top collar at 2001' displaced  
250 to find collar open spot collar  
shut down 245 gal cement lost 10 hrs  
shut down for 30 min. Mix 175 gal  
shut down 30 min. Mix 80 gal. Shut down 12-02-99  
45 min. Mix 65 gal. Cement was run 10 hrs  
are all cement out of CG ✓

DEPTH OF JOB 2001  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE Wichita 24 @ 2.85  
 PLUG @  
Generate sand case @  
EPUG

TOTAL \$

CHARGE TO: Viking Resources  
 STREET 105 S Broadway Suite 1040  
 CITY Wichita STATE Ks ZIP 67202

**FLOAT EQUIPMENT**

Spr Mower @ IK  
 @  
 @  
 @

RCC Rep Kevin Shute  
on bc

# ALLIED CEMENTING CO., INC. ORIGINAL 3451

Federal Tax I.T

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <u>11-15-99</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>27</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Brown</u> WELL # <u>1</u>		LOCATION <u>Beeler 5N 3 1/2 W 1/4 S</u>			COUNTY <u>Jamez</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Mallard Oils</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production String</u>	CEMENT AMOUNT ORDERED
HOLE SIZE <u>7 7/8</u> T.D. <u>4575</u>	<u>150 ASC 5" Kel Seal ann sk</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>4313</u>	<u>500 gal ASE</u>
TUBING SIZE DEPTH	COMMON <u>150 ASC @ 8.20</u>
DRILL PIPE DEPTH	POZMIX @
TOOL <u>Port collar</u> DEPTH <u>2001</u>	GEL @
PRES. MAX <u>1200*</u> MINIMUM	CHLORIDE @
MEAS. LINE SHOE JOINT <u>33.50</u>	ASE <u>500 gal @ 1.00</u>
CEMENT LEFT IN CSG.	<u>Kel Seal 750* @ .38</u>
PERFS.	HANDLING <u>150 @ 1.05</u>
DISPLACEMENT <u>69 1/2 BBL</u>	MILEAGE <u>24</u>
EQUIPMENT	TOTAL
PUMP TRUCK CEMENTER <u>J. Weighaus</u>	
# <u>224</u> HELPER <u>Tom D.</u>	
BULK TRUCK	
# <u>222</u> DRIVER <u>Rick W</u>	
BULK TRUCK	
# DRIVER	

MAR 24 2000

REMARKS:

SERVICE

<p><u>45 min</u> CONSERVATION DIVISION WICHITA, KS</p> <p><u>circ 4 1/2 cog, mix 500 gal ASE</u></p> <p><u>1 x gel spacer, Plug RH + M #,</u></p> <p><u>mix 125 se ASC Pumped plug</u></p> <p><u>to shoe, Released, Heted</u></p> <p style="text-align: right;"><u>Thanks</u></p>	<p>DEPTH OF JOB <u>4313</u></p> <p>PUMP TRUCK CHARGE</p> <p>EXTRA FOOTAGE @</p> <p>MILEAGE <u>24 @ 2.85</u></p> <p>PLUG <u>Top Rubber @ 38.00</u></p> <p>TOTAL \$</p>
---	---

CHARGE TO: Viking Resources Inc  
STREET 105 S. Broadway Suite 1040  
CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

1-4 1/2" Guide shoe	@ 90.00
1- PELL	@ 152.00
5- Turbo Cent.	@ 23.00
Baker { 2- Baskets	@ 130.00
1- Port collar	@ 1247.00



ORIGINAL

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

VIKING RESOURCES, INC.  
Attn: SHAWN DEVLIN  
105 S. BROADWAY, SUITE 1040  
WICHITA, KS. 67202-4224

April 3, 2000

Re: Confidentiality of Information on  
Lease: BROWN #1  
A.P.I.#15-101-21770-0000  
Sec.2-Twn.18S.-Rng.27W.  
Lane County, Kansas

Dear Shawn Devlin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely".

The above-referenced well was spudded on November 6, 1999 and the ACO-1 was received on March 24, 2000 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

DPW/sa

ORIGINAL

Viking Resources, Inc.  
105 S. Broadway, Ste 1040  
Wichita, KS 67202-4224  
Phone (316) 262-2502  
Fax (316) 262-2548

March 21, 2000

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market Room 2078  
Wichita, KS 67202

**RE: Brown # 1, NE SE NE Sec 2 Twp 18s Rge 27 w, Lane County, Kansas  
API # 15-15-101-21770-0000**

To Whom It May Concern:

Please hold the enclosed ACO-1 information on the above referenced well confidential for one year.

Sincerely,



Shawn P. Devlin,  
Vice President, Viking Resources, Inc.

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAR 24 2000

CONSERVATION DIVISION  
WICHITA, KS