SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of hattach separate letter of request if the informal If confidential, only file one copy. Information or record and Side Two will then be held confidential.  Applications must be made on dual completion, or injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, samma ray
LICENSE # 5144 EXPIRATION DATE	·
OPERATOR _Mull Drilling Co., Inc.	API NO. 15-101-20,675 -00-05
ADDRESS 211 N. Main, Suite #300	
Wichita, KS 67202	
	FIELD Wildeat LS NO.
** CONTACT PERSON Patricia L. Ungleich PHONE 264-6366 or 264-5368	PROD. FORMATION Pawnee
PURCHASER KOCH Oil Company	LEASE HANKS
ADDRESS P.O. Box 2258	WELL NO 1
Wichita, KS 67201	WELL LOCATION SW NE SW
DRILLING Abercrombie Drilling, Inc.	1650'Ft. from South Line and
CONTRACTOR ADDRESS 801 Union Center	990'Ft. from East Line of
Wichita, KS 67202	the SW (Qtr.) SEC 20 TWP 17S RGE 27W.
PLUGGING NA CONTRACTOR	WELL PLAT (Office Use Only)
ADDRESS Abercrombie Drilling, Inc.	KCC /
801 Union Center , Wichita, KS	KGS
TOTAL DEPTH 4658' PBTD	SWD/REP
SPUD DATE 6/30/82 DATE COMPLETED 7/08/82	PLG.
ELEV: GR 2714 DF KB 2719	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 336.14'	OV Tool Used? NO .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	NS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
Michael R. Kidwell , bei	ng of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con	tonto of the form
The statements and allegations contained therein are	true and correct.
•	
-	Michael Name) R. Kidyell
SUBSCRIBED AND SWORN TO BEFORE ME this31st	_day ofAugust
19_82.	August
	for flini
<del>-</del>	(NOTADY DUDY TO)
MY COMMISSION EXPIRES: March 27, 1983	(NOTARY PUBLIC) Patricia RECEMBLE ich
the mb	STATE CONTRACT TION COMMISSION
** The person who can be reached by phone regarding arinformation.	ny questions copperning Chis
	•

PATRICIA L. UNGLEICH STATE NOTARY PUBLIC Sedgwick County, Kanass My Appl. Exp. 3/27/63

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SEC, 20 TWP, 17S RGE, 27W

Show all important at cluding depth interval	mes of povosity on tested, cushion use	d contents then id, time tool op:	rof; cored inter in, flowing and	vals, and all d shut-in pressur	riit-stem tests, res, and recover	in- ries.					_	
	H DESCRIPTION, C			то₽	вотто		HAME		DEPT	н	<del>-</del>	
Sand & Shand Sand Sand & Shale Sand & Shale Shale & Lime & Shale & Shale & Shale & Lime & Shale & Shale & Lime & Shale & Lime & Shale & Lime & Shale & Lime & Shale	Shale Shale ite Sand Lime Shale Lime Shale Lime Shale		344 414 1675 2090 2139 2171 2420 3650 4060 4297 4436	0 344 344 414 414 1675 1675 2090 2090 2139 2139 2171 2171 2420 2420 3650 3650 4060 4060 4297 4297 4436 4560 4658		Anhydrite Heebner Lansing BKc Marmaton Pawnee Ft Scott Cherokee Miss		2125 3968 4004 4338 4344 4478 4523 4543 4627		+ 594 -1249 -1285 -1619 -1625 -1759 -1804 -1824 -1908		
DST #1 4446	-4490 (STR	ADDLE)/3	0-45-60-	60								
Gas to surf Recovered:	ace in100 876' free 30' oil c	min. oil (	37° @ 60									
Total Fluid ISIP 1175	IFP 136-21	5 FFP 2	72-375	FSIP 115	3							
IHP 2287 F	•											
Ran 4½" 10½	# csg			:		•						
·												
	٠						i ·					
		•										
								<u>,</u>	·			
Report of all string	1	Size casing set		c. CASING	RECORD	(Ne	w) or (Used		pe and perc			
Purpose of string	Sixe hole drilled	8 5/8"	20#	341'	Type cement Common		260	Type and percent additives 2% gel, 3%		<del></del>	c.c.	
Surface				4659'	<u> </u>		175 sx	2% gel 10% sal			.1.	
Production	7-7/8"	4-1/2"	10⅓#	40.19	Common				of 1%		-	
	LINER RECO	RD				PERF	RATION RECOR					
op, ft.	Bottem, ft.	Socks c	ement	Shot	per ft. 4	ļ			79–85	9-85		
	TUBING REC					$oldsymbol{ol}}}}}}}}}}}}}}}}}}$		ļ	<del></del>		_	
iz•	Setting depth	Packer	set at	<u> </u>							•	
		ACID, FRACT		CEMENT SO	QUEEZE REC	ORD	De	pth Inter	val treated		-	
<u></u>											··	
					<del></del> .				<del></del>		-	
Ç.			<u></u>								-	
Producing method (flowing, pumping, ges lift, etc.)  8/14/82  Pumping					Gravity 40°				•.			
RATE OF PRODUCTION PER 24 HOURS	OR ZO		Gas		Woter	Ga	Gas-oil ratta					
Disposition of gas (vente	d, used on lease or		bie. I NA			forai	ions ,,,	9-85	<del></del>		-	