

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name MULL DRILLING COMPANY, INC.
address P.O. Box 2758
Wichita, Kansas 67201
City/State/Zip

Operator Contact Person Patricia Ungleich
Phone 264-6366 or 264-5368

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Joe Baker
Phone 733-1359 Office

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/8/85 2/28/85 2/18/85
Spud Date Date Reached TD Completion Date
4700' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 9 jts @ 387' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2130' feet depth to Surface w/ 165' SX cmt

API NO. 15-101-21,126-00-00
County Lane
NW NE SW Sec 20 Twp 17S Rge 27W West

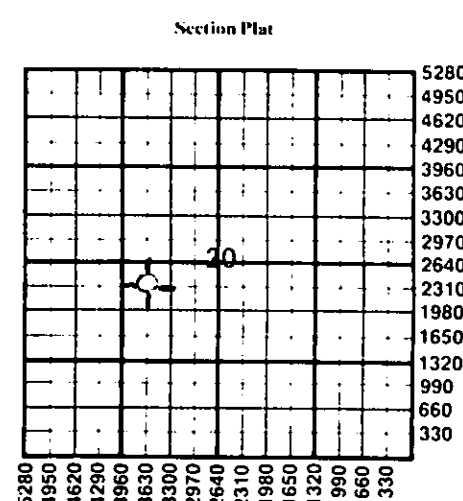
2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name HANKS Well# #2

Field Name White Rock East Ext.

Producing Formation NA

Elevation: Ground 2175 KB 2720



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

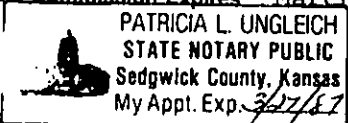
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael R. Kidwell
Title President Date March 29, 1985

Subscribed and sworn to before me this 29th day of March 19 85

Notary Public Patricia L. Ungleich
Date Commission Expires March 27, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp 17 Rge 27W

Operator Name MULL DRILLING COMPANY Lease Name .. HANKS Well# 2... SEC 20... TWP 17S... RGE 27W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4205-4235/30-45-60-60
 Weak, increasing to fair blow
 Recovered: 2' clean oil
 143' muddy water Chl 61,000 ppm
 ISIP 843 IFP 31-31 FFP 52-52 FSIP 833 BHT 120°

DST #2 4240-4275/30-45-30-30
 Very weak initial blow
 No final blow
 Rec: 25' mud, NS
 ISIP 635 IFP 52-52 FFP 52-52 FSIP 609 BHT 114°

DST #3 4362-4386/30-30-30-30
 Initial blow died in 18 min.
 No final blow
 Rec: 20' mud, NS
 ISIP 31 IFP 20-20 FFP 20-20 FSIP 31 BHT 114°

DST #4 4465-4500/30-30-30-30
 Weak blow - died in 25 min.
 No blow 2nd open
 Rec: 8' mud - NS
 ISIP 20 IFP 15-15 FFP 15-15 FSIP 15 BHT 118°

DST #5 4506-4548/30-45-60-60
 Weak, increasing to fair blow
 Fair blow, increasing to good blow
 Rec: 305' GIP
 55' O&GCM
 ISIP 791 IFP 20-20 FFP 31-31 FSIP 1000 BHT 119°

Name	Top	Bottom
T/Anhydrite	2130	+ 590
Topeka	3714	- 994
Heebner	3976	-1256
Toronto	3996	-1276
Lansing	4014	-1294
BKc	4346	-1626
Marmaton	4370	-1650
Pawnee	4483	-1763
Ft Scott	4523	-1803
Cherokee	4546	-1826
Cher Sand	4596	-1876
LTD	4699	-1979

P&A 11:45 AM 2/18/85 w/165 sx 60-40 poz
 Orders by District #1, Dodge City, KS
 Cement job by Allied Cementing

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8-5/8"	24#	387'	60-40 poz	250 sx,	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) P&A
 Dually Completed.
 Commingled

PRODUCTION INTERVAL