

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP 88331

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,792-0000

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, KS 67201 FIELD LS NE Field: Neg Pool Docket No.

** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION Cherokee Sand

PHONE 264-6366 or 264-5368

PURCHASER Koch Oil Company LEASE HANKS

ADDRESS P.O. Box 2256 WELL NO. #1 'D'

Wichita, KS 67201 WELL LOCATION SW SE NE

DRILLING Murfin Drilling Company 330' Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 250 N Water St. - Suite 300 990' Ft. from East Line of

Wichita, K S 67202 the NE (Qtr.) SEC 20 TWP 17S RGE 27W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4677 PBTB NA

SPUD DATE 5/14/83 DATE COMPLETED 6/10/83

ELEV: GR 2704 DF KB 2709

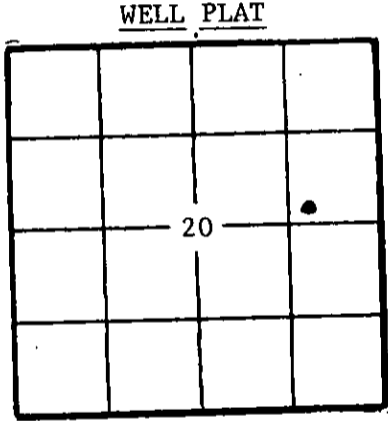
DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 344' DV Tool Used? @ 2124'.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Michael R. Kidwell being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Michael R. Kidwell

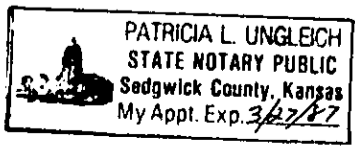
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 19 83.

Signature of Patricia L. Ungleich (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 27, 1987

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATIONS COMMISSION

AUG 23 1983 CONSERVATION DIVISION Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
				Electric Log Tops	
Soil & Sand	1125				
Sand & shale	2965		Anhydrite	2105	+ 604
Shale	3590		Tarkio	3546	- 837
Shale & lime	4600		Howard	3652	- 943
Lime	4605		Topeka	3691	- 982
Lime & shale	4677		Heebner	3954	-1245
RTD	4677		Toronto	3974	-1265
			Lansing	3992	-1283
DST #1 4157-4179/30-45-60-60			Mun Crk	4152	-1443
Strong blow off bttm bucket 1½ min (both)			Stark	4250	-1541
GTS 10 min (2nd open)			Hushpuckney	4283	-1574
Rec: 1380' clean very gassy oil			BKc	4322	-1613
180' slightly watery, muddy,			Marm	4328	-1619
gassy oil 40° Gravity			Paw	4464	-1755
ISIP 1151 IFP 106-276 FFP 340-558			Ft Scott	4500	-1791
FSIP 1099			Cher	4522	-1813
			Miss	4636	-1927
DST #2 4187-4205/30-45-30-30			LTD	4676	-1967
Weak blow (1st)			RTD	4677	-1968
Weak blow-died in 13 min. (2nd)					
Rec: 50' mud w/few spots of oil					
ISIP 74 IFP 31-42 FFP 42-42 FSIP 63			DST #5 4321-4336/30-45-90-60		
			Weak blow 4 min off bttm bucket (both)		
DST #3 4217-4254/30-45-30-30			Rec: 90' GIP		
Weak blow throughout (1st Open)			30' oily gas cut mud		
Weak blow/died in 8 min. (2nd Open)			60' oily gas cut mud		
Rec: 65' oil spotted watery mud			ISIP 117 IFP 31-31 FFP 42-42 FSIP 218		
ISIP 982 IFP 31-31 FFP 53-42 FSIP 832					
DST #4 4285-4308/30-45-60-60			DST #6 4575-4600/30-45-60-60		
Strong blow 5 min off bttm (both)			Strong blow 8 min off bttm bucket (1st)		
Rec: 1380' GIP			Strong blow 10 min off bttm bucket (2nd)		
110' gas cut oil 39° Grav.			Rec: 300' GIP		
120' gassy muddy oil			570' gassy oil Grav 39°		
60' slightly gassy oil			50' oil & gas cut mud		
120' gassy oil cut mud			170' slightly oil cut muddy wtr chlorides 7,000		

ISIP 1025 IFP 03-89 FFP 106-159 FSIP 1004 mud 10,000 ppm
 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) ISIP 1162
 IFP 95-138
 FFP 202-308
 FSIP 1162

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12¼"	8-5/8"	24#	344'	Class 'A'	290 sx	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10½#	2511' used			

D-V TOOL 2124' 60 bbls mud flush, 425 sx B-J sure-fill

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval	
TUBING RECORD						
Size	Setting depth	Pecker set at				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production 6/12/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39°
RATE OF PRODUCTION PER 24 HOURS Oil 22 BOPD bbls. Gas MCF % Water 1 BWPD bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) NA		Perforations