TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

PATRICIA L. UNGLEICH STATE NOTARY PUBLIC

Sedgwick County, Kansay

My Appt. Exp. 3/27

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log,	etc.). (Rules 8	2-2-105 & 82-2-125) KCC# (316)	263-3238.		
LICENSE #	5144	EXPIRATION	DATE		···	
OPERATOR	Mull Drilling C	Company	API NO.	15-101	-20.784	<u>-00-00</u>
ADDRESS	P.O. Box 2758		COUNTY_	Tane	$\lambda \rightarrow$, 10, E.
	Wichita, Kansas	l	FIELD V			NP 683
** CONTACT P	ERSON Patricia Un	ngleich 366 or 264-5368	PROD. 1	FORMATION_	Marmaton	L'A'_
PURCHASER	Koch Oil Compar	ıy	LEASE	HANKS		
ADDRESS	P.O. Box 2258		WELL NO). <u>#1 'c'</u>		
	Wichita, KS 67	7201	WELL LO	CATION 5	0' S.of.	W NE SE
DRILLING	Murfin Drilling	Company	2260 F	t. from S	outhL	ine and
CONTRACTOR		•	990 F	t. from E	astl	ine of
ADDRESS	617 Union Cente	<u> </u>		(Qtr.)SEC		
	Wichita, Kansas	3		WELL PLAT		(Office
PLUGGING	NA			<u> </u>		Use Only)
CONTRACTOR ADDRESS				1 1		KCC_V
ADDIEDO				 		KGS_V
TOTAL DEPTU	46801	PBTD NA			1 1	SWD/REP_
TOTAL DEFIN	4/11/02 DATE	COMPLETED 5/3/83		20 —		PLG.
				1	•	
	2708 DF					
DRILLED WIT	H (KAKKKX (ROTAR)	Y) XXXXXXXXXTOOLS. PRESSURING WELL BE	ING			
USED TO DIS	POSE OF WATER FROM	M THIS LEASE	L	<u></u>		
Amount of s	urface pipe set a	nd cemented 341'	DV Tool	. Used?	NA	
THIS AFFIDA	VIT APPLIES TO: (Circle ONE) (011) oned, OWWO. Other	Gas, Shut-in	Gas, Dry,	Disposa	1,
ALL REQUIRE	MENTS OF THE STAT	UTES, RULES AND RE	GULATIONS PRO	MULGATED T	O REGULA	TE THE OIL
		<u>A F F I D A V I</u>				
	<u> Ichael R. Kidwell</u>		, being of	lawful age	e, hereby	certifies
that:	the Affiant, and I	am familiar with	the contents	of the for	regoing A	ffidavit.
The stateme	ents and allegation	ons contained there	in are true	and correct	10/	
		•		Muhad	Wite.	46/
			3	ichael Name	F) Kr. Kid	well
SUBSCI	RIBED AND SWORN TO	BEFORE ME this _7	th day	of Ju	me	<u> </u>
19_83		-		Λ.)
., <u></u> .				Latin	11	Inches:
	Ŧ			(NOTARY	PUBLIC)	May Car
MY COMMISS	ION EXPIRES:	March 27, 1983	Pat	ricia L. Ut	ngleich	
		er. Pr.				
** The per	son who can be rea	CTATE RECEIVED regarded by Appropriate COMMISS	arding any qu	estions co	ncerning	this
information	n.	OCT COMMISS	YON		· · · · · · · · · · · · · · · · · · ·	
		00/11/		DATI	RICIA I LINGI	eich i

OCT 1 1 1983

GONSERVATION DIVISION

Wichita, Kansas

15-101-20784-00-00

FILL IN WELL LOG AS REQUIRED:

MULL DRILLING COMPANY LEASE HANKS #1 'C' SEC. 20 TWP. 175 RGE. 274

Production 7-7/8" 4-1/2" 10.5# 4679' Cmm 50 sx	XS RUM, MATION.	L MARKERS, LOGS LIPTIVE INFORMAT	IOW GEOLOGICAL MAI E OTHER DESCRIPTIV	SHO'	in-	atom testa,	 end ell drill-	preh	of; cored inte	nts there		of necessity on		Show all Important sone
Surface Sand Shale 341 2114	PTH	DEPTI	NAME											
Shale Sand 6 Shale 2114 2148 2235 2235 2235 2248 2235				 		30.1.		+		,		CRIPTION, C	-	FORMATION
Sand 6 Shale		•		Ì		1	0	1				i	ar	Surface Sa
Anhydrite				1	i	ł	1	3						Shale .
Sand & Shale Lime & Shale RTD ST #1 4190-4210/30-30-30-30 ST #1 4190-4210/30-30-30 ST #1 4200-4210/30-45-60-60 ST #1 4200-4210/30-45-60 ST #1 4200-42				ŀ		1						3	a]	Sand & Sha
Lime & Shale , RTD		1			•									•
E-LOG TOPS 24 Min off bttm bucket 41ed 3961 -1248 Heebner 3961 -1248 Heebner 3961 -1248 Heebner 3983 -1270 4002 -1289 Lansing Ster		J]		İ			•					
2110		İ		1		L						RTD	al	Lime & Sha
				-		P	LOG TOP	٣						
Reak blow.9 min off bttm bucket / died 3983		e Ì	Anhydrite	A	_									
Accordance Acc						•			•					
SSIF 50 IFP 42-42 FFP 42-42 FSIF 42 4258 -1545 4326 -1613 4326 4336 -1620 4333 -1620 4471 -1758 4758 477 -1758 477 -1758 477 -1758 477 -1758 477 -1758 477 -1758 477 -1758 477 -1758 477 -1758									: / died	ucket	m b			
ST #2 4257-4280/30-45-60-60 (Lan 'K') A326 -1613 BKC Marmaton TSTM A4313 -1520 Marmaton A471 -1758 Pawnee A508 -1795 Ft Scott A531 -1818 Cherokee A531 -1872 A680 -1939 Mississispian A531 -1872 Cherokee A531 -1872 Cherokee A531 Cherokee A531 Cherokee A531 Cherokee A531 -1872 Cherokee A531 Cherokee A531 -1872 Cherokee A531 Cherokee A532 Cherokee A5		ŀ	_						ECTD 42	_4.2				
Again Agai		- 1												
### 1									an 'K')	60 (I	-60-			
248' heavy oil cut mud SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 900 IFP 169-413 FFP 497-677 SIP 90 IFP 169-414 Cherckee Cherckee Sand Mississippian LTD Mississippian LTD SIP 90 IFP 90 IFP RTD SIP 90 IFP 90 IFP RTD SIP 90 IFP 9					-						1			·
SIP 900			Ft Scott	F	95	-179	80	4						
SET #3 4329-4340/30-45-60-60 (Marm 'A') 4682 -1939 Mississippian LTD Mississippian LTD Mississippian LTD RTD Mississippi		1	Cherokee	С	18	-181			-677					
ST #3 4329-4340/30-45-60-60 (Marm 'A') A682									-077	47/-	FFF	77-413	•	
leak blow, bldg to 5 " in bucket leak blow, bldg to 5 " in bucket leak blow, bldg to 5 " in bucket leak blow, bldg to 5 " in bucket leak blow, bldg to 5 " in bucket leak blow, bldg to 5 " in bucket leak blow, clean oil 120' heavy oil cut mud 120' heavy oil cut mud 1218 187 52-63 FFP 74-105 1818 79 1818 44 450-4485/30-45-30-30 (Pawnee) 1818 8 1819 1819 1819 1819 1819 1819 18		ppian												
Reak blow, bldg to 5 " in bucket lec: 120' gas in pipe 60' clean oil 120' heavy oil cut mud SIF 1048 IFF 52-63 FFF 74-105 RSIP 879 SIT #4 4450-4485/30-45-30-30 (Pawnee) Reak blow 7 min 8 died Robbow-flushed tool, no help Rec: 5' slightly oil specked mud SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SIF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SiF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SiF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SiF 52 IFF 31-31 FFF 52-52 FSIP 52 Report of oil strings sof — surface, intermediste, production, etc. CASING RECORD (New) or (Used) Purpose of circles SiF 54 50-4590-2/3G - 30-30-30 - 30-30 - 16 feets SiF 54 50-4590-2/3G - 30-30 - 16 feets SiF 54 5														
Rec: 120' gas in pipe 60' clean oil 120' heavy oil cut mud SIFI 1048 IFF 52-63 FFF 74-105 RSIF 879 DST #4 4450-4485/30-45-30-30 (Pawnee) Neak blow 7 min & died SIFI 930 IFF 30-30 IFF 40-40 FSIF 40 SIFI 930 IFF 30-30 IFF 30-30 SIFI 930-30 IFF 40-40 FSIF 40 SIFI 930 IFF 30-30 SIFI 930-30 IFF 40-40 FSIF 40 SIFI 930-30 IFF 40-40 FSIF 40 SIFI 930-30 IFF 30-30 SIFI 930-30 IFF 40-40 FSIF 40 SIFI 930-30 IFF 30-30 SIFI 930-30 SIFF 930-30 SIFI 930-30 SIFI 930-30 SIFI 930-30 SIFI 930-30 SIFI 93			KTD	R	07	-196	ชบ	4						
120' heavy oil cut mud ISIP 1048 IFP 52-63 FFP 74-105 FSIP 879 IST #4 4450-4485/30-45-30-30 (Pawnee) Weak blow, died; flushed tool, died Rec: 3' very slightly oil spotted mud ISIP 30 IFP 30-30 IFP 40-40 FSIP 40 Rec: 5' slightly oil specked mud ISIP 52 IFP 31-31 FFP 52-52 FSIP 52 Report of all strings set—surface, informediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hale drilled Size casing met Weight Da/re. Surface 12½" 8-5/8" 24# 341 60-40 poz 225 gy 27 gol. Production 7-7/8" 4-1/2" 10.5# 4679' Cmmm 50 gx LINER RECORD PERFORATION RECORD LINER RECORD LINER RECORD Performation RECORD Shots per ft. Size & Type Depth interval hearted ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Common Surface Depth interval hearted						j			et.	bucke	ın			
120' heavy oil cut mud SIF 1048 IFF 52-63 FFF 74-105 SIFF 879 SIFF 879 SIFF 879 SIFF 879 SIFF 879 SIFF 84 4450-4485/30-45-30-30 (Pawnee) Weak blow 7 min 6 died SIFF 30-30 IFF 40-40 FSIF 40 SIFF 30 IFF 30-30 IFF 40-40 FSIF 40 SIFF 30-30 IFF 40-40 FSIF 40 SIFF 30 IFF 30-30 IFF 30-30 IFF 40-40 FSIF 40 SIFF 30 IFF 30-30 IFF 30-30 IFF 40-40 FSIF 40 SIFF 30 IFF 30-30 IF	nd)	(Cher Sand												
Weak blow, died; Flushed tool, died Rec: 3' very slightly oil spotted mud ISIP 30 IFP 40-40 FSIP 40 ISIP 30 IFP 30-30 IFP 40-40 FSIP 40 ISIP 30 ISIP 52 IFP 31-31 FFP 52-52 FSIP 52 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Isin beis drilled Size content of the Casing RECORD (New) or (Used) Purpose of string Isin beis drilled Size content of the Casing RECORD (New) or (Used) Fourface 12k" 8-5/8" 24# 341' 60-40 poz 225 sx 22 gel. Production 7-7/8" 4-1/2" 10.5# 4679' Cmmn 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD PERFORATION RECORD Amount and kind of material used Depth interval instead										đ	· (D1)			
Rec: 3' very slightly oil spotted mud ISIP 30 IFP 30-30 IFP 40-40 FSIP 40 Neak blow 7 min & died No blow-flushed tool, no help Rec: 5' slightly oil specked mud ISIP 52 IFP 31-31 FFP 52-52 FSIP 52 Report of ell strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size centers whether the/ft. Setting days Type content Seeks Type and several additives. Surface 12½" 8-5/8" 24# 341' 60-40 poz 225 sv 27 gel. Production 7-7/8" 4-1/2" 10.5# 4679' Cmmm 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD Perforantion RECORD Setting depth Pecker set at ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD Amount and kind of material used Dayth interval inserted									15					
IST #4 4450-4485/30-45-30-30 (Pawnee) Reak blow 7 min 6 died Roblow-flushed tool, no help Rec: 5' slightly oil specked mud ISIP 52 IFP 31-31 FFP 52-52 FSIP 52 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Perpose of string lise hole drilled lise content mid (0.00). Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Perpose of string lise hole drilled lise content mid (0.00). Ran 116 joints 4½" csg Type content Sects Type and server additives. Sourface 12½" 8-5/8" 24# 341 60-40 poz 225 sx 27 gel. Production 7-7/8" 4-1/2" 10.5# 4679 Cmmn 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD Perforation RECORD Action, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval imated										, ,			-	
Report of all strings set—surface, intermediate, production, etc. CASIMG RECORD (New) or (Used) Report of all strings set—surface, intermediate, production, etc. CASIMG RECORD (New) or (Used) Purposes of string Size belief Size conting set (weight the/ft) Setting depth Type content Sects Type and percental sects (in 0.5). 16 (in 0.5). 16 (in 0.5). 16 (in 0.5). 17 (in 0.5). 17 (in 0.5). 17 (in 0.5). 17 (in 0.5). 17 (in 0.5). 17 (in 0.5). 17 (in 0.5). 18 (0	FSIP 40	FP 40-40 F	IF)-30	LEB 30	IP 30	I	·	20 /5	20	: 120 45		
Report of all strings and—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of ciring Size hole drilled Rise couling not weight Ita/file O.D.; Surface 12½" 8-5/8" 24# 341 60-40 poz 225 sx 27 gel. Production 7-7/8" 4-1/2" 10.5# 4679 Cmm 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD So, fr. Softwa, ft. Socks cement Shorts per ft. Size 6 type Depth interval 4332-4335 TUBING RECORD Amount and kind of material used Depth interval records			.~		AL-II	L	. 116 4	L	'awnee)	30 (1	-30-	-		
Report of all strings set—surface, informediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size cealing set (in 0,0,1 set (in 0,0,0)) and (in 0,0,0)) and (in 0,0,0) and (in			R	CBB	475	Dints	u 110 J	٣		aln	n h			
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of atting Size hate drilled Size casing and Weight Ibe/ft. Setting depth Type coment Socks Type and percent edditives Surface 12½" 8-5/8" 24# 341 60-40 poz 225 sx 22 gel Production 7-7/8" 4-1/2" 10.5# 4679 Cmmm 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD TOURING RECORD TOURING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval twested				1				ì	nđ	•		,		
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size halo defilled Size casing set (to 0,0.) set (to								2						
Purpose of string Size hole drilled Size cesting set the O.S.) Weight the/ft. Setting depth Type cessest Seeks Type and percent additives. Surface 12½" 8-5/8" 24# 341 60-40 poz 225 cv 27 gel. Production 7-7/8" 4-1/2" 10.5# 4679 Cmmn 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated				ŀ		ł				-	-, -			
Purpose of string Size hole drilled Size cesting set the O.S.) Weight the/ft. Setting depth Type cessest Seeks Type and percent additives. Surface 12½" 8-5/8" 24# 341 60-40 poz 225 cv 27 gel. Production 7-7/8" 4-1/2" 10.5# 4679 Cmmn 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated				ł										
Purpose of string Size hole drilled Size cesting set the O.S.) Weight the/ft. Setting depth Type cessest Seeks Type and percent additives. Surface 12½" 8-5/8" 24# 341 60-40 poz 225 cv 27 gel. Production 7-7/8" 4-1/2" 10.5# 4679 Cmmn 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated			400 00	ــــــــــــــــــــــــــــــــــــــ	4	L							_	
Surface 12½" 8-5/8" 24# 341 60-40 poz 225 gx 27 gel	ercent			<u>w) </u>				_					_	
Production 7-7/8" 4-1/2" 10.5# 4679 Cmm 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD PERFORATION RECORD Bettern, ft. Secks coment Shots per ft. Size & type Depth interval 4332-4338 TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval tracted	**	additives	1000	-		1996 con	ng septin	-	Weight Ibs/17.	0.5.1	(bin	hole drilled	╀	Purpose of string
Production 7-7/8" 4-1/2" 10.5# 4679 Cmm 50 sx D-29 (BJ Hughes) 150 sx 500 LINER RECORD Bettom, ft. Socks coment Shots per ft. Size & type Depth interval 4332-4338 TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval tracted	1.3% c	27 gel.	225 sv	_1_	DOZ.	60-40	411	1	24#	5/8"	8-	121/2"	L	rface
LINER RECORD PERFORATION RECORD 10, ft. Bottom, ft. Socks coment Shots per ft. Size 6 type Depth interval 4332-4338 TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated	·				4			Т					T	
LINER RECORD PERFORATION RECORD 19, fr. Bettem, ft. Secks coment Shots per ft. Size & type Depth interval 4332-4338 TUBING RECORD TO Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated							679'	4	10.5#	1/2"	4-	7-7/8"	1	oduction
TUBING RECORD TO Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval	00 gal	sx 500	thes) 150 sx	Hugh	(BJ F	D-29	ł						1	·
P. ft. Bottom, ft. Sacks coment Shots per ft. Size & type Depth Interval 4332-4338 TUBING RECORD Softing depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated								十			\vdash		+	
P. ft. Bottom, ft. Sacks coment Shots per ft. Size & type Depth Interval 4332-4338 TUBING RECORD Softing depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated		L						Ц,	<u> </u>				1	
TUBING RECORD TOURING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated		.	TION RECORD	DRATI	PERFO						tD.	HER RECOI	ı	
TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated				Size &		r ft.			ment	Socks co	•	m, ft.	Bett	ft. Be
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated	338	4332-433			 		4	\dashv					_	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Dopth interval treated					<u> </u>						ORD			
Amount and kind of material used Dopth interval treated		}	Ì		1				et at	Packer		ig depth	301	"
					ORD	IZE REC	ENT SQUE	, ÇE	URE, SHOT,	FRACT	CID,			
300 gal MCA 15% 4332-4338	hed .	th interval treated	Depth inte						meterial used	I kind of	mt en	Ame		
7 0 1 1		2-4338	4332-4	7	_					•		15%	мс	300 gal M
1									<u> </u>					
														
Production Production Production Producting method (flowing, pumping, gos lift, etc.) S14/83 Gravity	•	200	Gravity		•	Hift, etc.)	pumping, gar		0.	Producin				
Con I Con I What A Grant atte			Ges-ell re	1	0/	Weter		İnğ	— "Primp:			Oil		
	CFPB			_0		o 0.	EIM	Α	ets. NA	2D M	BO	35		
Mapadition of gas (ventue, used on basic or sold) OCT - COMMINIO Perforations	-	·	ns	tion	forat	Per	COMA	入。	UC		sold)	d on locae or		
700			2-4338	332	4	wsp4	71 77 1 2		CONNE			<u></u>		
Winh ATION							·00.3		UAD.					
Wichita, Kansas			-				-0	Tim	WICHAI			ď.	: ;	1