

WP 6838

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE 6-30-83

OPERATOR Mull Drilling Company API NO. 15-101-20,784-00-00

ADDRESS P.O. Box 2758 Wichita, Kansas COUNTY Lane

FIELD Wildcat: New Pool Docket No. LS NE

PROD. FORMATION Marmaton 'A'

** CONTACT PERSON Patricia Ungleich PHONE 264-6366 or 264-5368

PURCHASER Koch Oil Company LEASE HANKS

ADDRESS P.O. Box 2258 Wichita, KS 67201 WELL NO. #1 'C'

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION 50' S of NW NE SE

ADDRESS 617 Union Center Wichita, Kansas 2260 Ft. from South Line and

990 Ft. from East Line of the SE (Qtr.) SEC 20 TWP 17S RGE 27W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4680' PBTD NA

SPUD DATE 4/11/83 DATE COMPLETED 4/3/83

ELEV: GR 2708 DF KB 4713

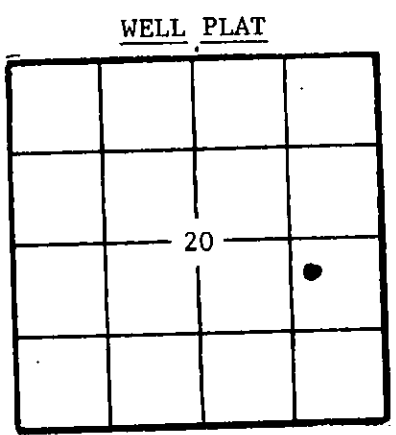
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 341' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Michael R. Kidwell (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June 19 83.

Signature of Patricia L. Ungleich (NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 13 1983 CONSERVATION DIVISION Wichita, Kansas

PATRICIA L. UNGLEICH STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 3/27/87

OPERATOR MULL DRILLING COMPANY LEASE HANKS #1 'C' SEC. 20 TWP. 17S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Surface Sand		130			
Shale		341			
Sand & Shale		2114			
Anhydrite		2148			
Sand & Shale		2235			
Lime & Shale, RTD		4680			
E-LOG TOPS					
DST #1 4190-4210/30-30-30-30		2110	+ 603	Anhydrite	
Weak blow 24 min off bttm bucket/died		3961	-1248	Heebner	
Weak blow 9 min off bttm bucket / died		3983	-1270	Toronto	
Rec: 5' oil cut mud		4002	-1289	Lansing	
ISIP 50 IFP 42-42 FFP 42-42 FSIP 42		4258	-1545	Stark	
		4326	-1613	BKc	
DST #2 4257-4280/30-45-60-60 (Lan 'K')		4333	-1620	Marmaton	
GTS in 58 min. TSTM		4471	-1758	Pawnee	
Rec: 1956' very gassy oil		4508	-1795	Ft Scott	
248' heavy oil cut mud		4531	-1818	Cherokee	
ISIP 900 IFP 169-413 FFP 497-677		4585	-1872	Cherokee Sand	
FSIP 879		4652	-1939	Mississippian	
DST #3 4329-4340/30-45-60-60 (Marm 'A')		4682	-1969	LTD	
Weak blow, bldg to 6" in bucket		4680	-1967	RTD	
Weak blow, bldg to 5" in bucket					
Rec: 120' gas in pipe					
60' clean oil					
120' heavy oil cut mud					
ISIP 1048 IFP 52-63 FFP 74-105					
FSIP 879					
DST #4 4450-4485/30-45-30-30 (Pawnee)					
Weak blow 7 min & died					
No blow-flushed tool, no help					
Rec: 5' slightly oil specked mud					
ISIP 52 IFP 31-31 FFP 52-52 FSIP 52					
DST #5 4580-4592/30-30-30-30 (Cher Sand)					
Weak blow, died in 16 min.					
Weak blow, died; flushed tool, died					
Rec: 3' very slightly oil spotted mud					
ISIP 30 IFP 30-30 IFP 40-40 FSIP 40					
Ran 116 joints 4 1/2" csg					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	341'	60-40 poz	225 sx	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4679'	Cmmn	50 sx	
					D-29 (BJ Hughes)	150 sx	500 gal mudFlsh

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4332-4338

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal MCA 15%	4332-4338

Date of first production 5/4/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
RATE OF PRODUCTION PER 24 HOURS Oil 35 BOPD bbls. Gas NA MCF Water 0 % 0 bbls. Gas-oil ratio CFPB	Perforations 4332-4338	
Disposition of gas (vented, used on lease or sold) NA		