

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP88332 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5144 EXPIRATION DATE _____

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,783 - 00-00

ADDRESS P.O. Box 2758 COUNTY Lane New Pool
Wichita, KS 67201 FIELD LS, No. 11111111, Docket No. _____

** CONTACT PERSON Patricia Ungleich PROD. FORMATION Lansing
PHONE 264-6366 or 264-5368

PURCHASER Koch Oil Company LEASE Hanks

ADDRESS P.O. Box 2256 WELL NO. #1 'A'
Wichita, KS 67201 WELL LOCATION 90' N of NE NE NW

DRILLING Murfin Drilling Company 240 Ft. from North Line and
CONTRACTOR ADDRESS 250 N Water St - Suite 300 2310 Ft. from West Line of
Wichita, KS 67202 the NW (Qtr.) SEC 20 TWP 17S RGE 27 (W).

PLUGGING NA WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4680 PBSD NA

SPUD DATE 4/25/83 DATE COMPLETED 5/27/83

ELEV: GR 2654 DF _____ KB 2659

DRILLED WITH ~~CARVER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 342' DV Tool Used? 2069'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

Patricia L. Ungleich (NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORP. DIVISION AUG 23 1983 CONSERVATION DIVISION WICHITA, KANSAS

PATRICIA L. UNGLEICH STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 3/27/87

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.		Electric Log Tops		
Surface sand & shale	342	T/Anh	2065 +	594
Shale	630	B/Anh	2095 +	564
Sand & shale	1670	Tarkio	3510 -	851
Sand & shells	2050	Howard	3616 -	957
Sand & shale	2067	Topeka	3656 -	997
Anhydrite	2101	Heebner	3917 -	1258
Sand & shale	2335	Toronto	3940 -	1281
Lime, shale & sand	2970	Lansing	3959 -	1300
Lime & shale	4680	Stark	4213 -	1554
TD	4680	Hushpuckney	4244 -	1585
DST #1 4212-4236/30-30-30-30		BKc	4285 -	1626
Weak blow-died in 20 min.		Marmaton	4293 -	1634
flushed tool, no help		Pawnee	4428 -	1769
Very weak blow and died (2nd Open)		Ft Scott	4466 -	1807
Rec: 62' thin mud w/oil spots		Cherokee	4489 -	1830
chlorides 16,000 ppm		Cher Sand	4544 -	1885
Mud 11,000		Miss	4631 -	1972
ISIP 818 IFP 38-38 FFP 51-51 FSIP 818		LTD	4681 -	2022
DST #2 4243-4270 /30-45-60-60		DST #4 4442-4485/30-45-30-30		
Strong blow off bttm bucket for 2 min.		Weak blow and died		
GTS in 78 min.		No blow-flushed tool, no help		
Rec: 15' gassy mud cut oil		Rec: 60' mud..tool slid 2' to bttm		
840' clean gassy oil Grav 38°		ISIP 78 IFP 63-63 FFP 63-63		
240' froggy, gassy, slightly mud cut oil		FSIP 179		
120' gassy mud cut oil		DST #5 4526-4545/30-45-90-60		
60' gassy mud cut oil		Weak blow off bttm bucket 4 min.		
ISIP 1010 IFP 153-345 FFP 409-511 FSIP 959		Weak blow off bttm bucket 5 min.		
DST #3 4297-4350/30-30-30-30		Rec: 680' sulfur water		
Weak blow/died in 11 min.		ISIP 1265 IFP 38-102 FFP 115-281		
No blow-flushed tool, no help		FSIP 1278		
Rec: 20' mud				
ISIP 51 IFP 51 FFP 51 FSIP 51				

If additional space is needed use Page 2, Side 2

Set 4 1/2" csg @ 4679' w/500 gal, 150 sx
DV Tool @ 2069' w/425 sx 5/5/83

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	342'	60-40 poz	225 sx	
Production	7-7/8"	4-1/2"	15#	4679'	Common & D-29	50 sx + 150 sx	2% gel, 7 1/2% gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4262-67

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
Acid	300 gal 15% MCA	5/11/83	4262-67
Acid	750 gal 15% NE	5/13/83	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/28/83	Pumping	39°
Estimated Production -I.P.	Oil	Gas
	9 1/2 BOPD bbls.	NA
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
NA	5 BWPBbls.	
	Perforations	4262-67