

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR OLYMPIC PETROLEUM COMPANY

API NO. 15-101-20,649-00-00

ADDRESS 2121 South Columbia Ave.

COUNTY Lane

Tulsa, Oklahoma 74114

FIELD White Rock, East

**CONTACT PERSON James E. Silver

PROD. FORMATION D&A

PHONE 918-747-8091

LEASE Atwell

PURCHASER None

WELL NO. 7

ADDRESS

WELL LOCATION N 1/2 NE NE

DRILLING Mallard Drilling Co., Inc.

330 Ft. from North Line and

CONTRACTOR

560 Ft. from East Line of

ADDRESS 405 Century Plaza

Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMISSION

the NE 1/4 SEC. 22 TWP. 17S RGE. 27W

WELL PLAT

PLUGGING Mallard Drilling Co., Inc.

JUL 2 1982

CONTRACTOR

ADDRESS 405 Century Plaza

CONSERVATION DIVISION Wichita, Kansas

Wichita, Kansas 67202

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		22	

KCC
KGS
(Office Use)

TOTAL DEPTH 4650 PBD None

SPUD DATE 6-1-82 DATE COMPLETED 6-11-82

ELEV: GR 2679 DF KB 2687

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 334 feet DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

James E. Silver OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR) (OF) OLYMPIC PETROLEUM COMPANY

OPERATOR OF THE Merritt Atwell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

OLYMPIC PETROLEUM COMPANY

(s) James E. Silver
James E. Silver, Managing Partner

SUBSCRIBED AND SWORN BEFORE ME THIS 11th. DAY OF June, 1982.

Loetta M. Sanders
NOTARY PUBLIC
Loetta M. Sanders

MY COMMISSION EXPIRES: August 28, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ELECTRIC LOG TOPS				
Anhydrite 2082 (+ 605)		Marmaton Lm.	4342	(-1655)
Base Anhydrite 2116 (+ 571)		Pawnee Lm.	4446	(-1759)
Heebner Shale - 3943 (-1256)		Ft. Scott Lm.	4503	(-1816)
Toronto Lm. 3964 (-1277)		Cherokee	4526	(-1839)
Lansing Lm. 3983 (-1296)		Base Cherokee Lm.	4581	(-1894)
Stark shale 4240 (-1553)		Mississippian Lm.	4602	(-1915)
Base Kansas City Lm. 4315 (-1628)		Elec. Log Total Depth	4650	(-1963)
<p>DST NO. 1 4714-94 (160' "H" zone) Open 30 mins. with fair blow which decreased to very weak blow. Shut in 60 mins, open 15 mins no blow, shut in 60 mins. Recovered 70' drilling mud with few specks. IFP 34 - 34 ISIP 238/60 mins. FFP 30 - 30 Fspip 227/60 mins.</p> <p>DST No. 2 4210-4228 (180' "J" zone) Open 15 mins with med. to strong blow, shut in 30 mins. open 60 mins with fair blow, shut in 60 mins. Recovered 460' saltwater. IFP 68 - 68 ISIP 295/30 mins. FFP 147 -181 FSIP 295/60 mins.</p> <p>DST NO. 3 4238-65-(200' "K" zone) Open 30 mins, shut in 60 mins, open 120 mins, shut in 60 mins. Recovered 325' muddy water. IFP 34 - 34 ISIP 849/60 mins. FFP 90-159, FSIP 792/60 mins.</p> <p>DST NO. 4 4279-4306 (220' "L" zone) Open 30 mins with strong blow, shut in 60 mins, open 60 mins, shut in 120 mins. Recovered 240' gas, 10' clen oil, 579' saltwater. IFP 45 - 136 ISIP 646/60 mins. FFP 193 - 250 FSIP 668/120 mins.</p> <p>DST NO. 5 4482-4520 (Ft. Scott Lm.) Open 30 mins with weak blow, shut in 60 mins, open 60 mins., shut in 90 mins. Recovered 60' slightly oil cut mud & 65' drilling mud. IFP 45 - 45 ISIP 181/60 mins. FFP 68 - 79 FSIP 318/90 mins.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	20	334	Common	200	3% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations	None
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