

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR OLYMPIC PETROLEUM COMPANY API NO. 15-101-20,649-00-60
ADDRESS 2121 South Columbia Ave. COUNTY Lane
Tulsa, Oklahoma 74114 FIELD White Rock, East
** CONTACT PERSON James E. Silver PROD. FORMATION D&A
PHONE 918-747-8091

PURCHASER None LEASE Atwell
ADDRESS _____ WELL NO. 7
DRILLING Contractor Mallard Drilling Co., Inc. WELL LOCATION N 1/2 NE NE
CONTRACTOR ADDRESS 405 Century Plaza 330 Ft. from North Line and
Wichita, Kansas 67202 560 Ft. from East Line of
the NE (Qtr.) SEC 22 TWP 17S RGE 27W

PLUGGING Contractor Mallard Drilling Co., Inc.
CONTRACTOR ADDRESS 405 Century Plaza
Wichita, Kansas 67202

WELL PLAT grid with a star in the top right cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]

TOTAL DEPTH 4650 PBTD None
SPUD DATE 6-1-82 DATE COMPLETED 6-11-82
ELEV: GR 2679 DF _____ KB 2687

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 334 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

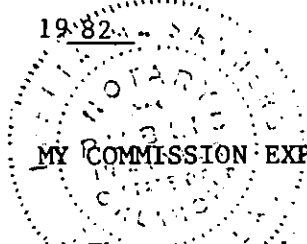
A F F I D A V I T

James E. Silver, Managing Partner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of James E. Silver, Managing Partner

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1982



Signature of Loetta M. Sanders, Notary Public

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 19 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.</p>						
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>						
<p>ELECTRIC LOG TOPS</p>						
Anhydrite	2082 (+ 605)	Marmaton Lm.			4342	(-1655)
Base Anhydrite	2116 (+ 571)	Pawnee Lm.			4446	(-1759)
Heebner Shale	3943 (-1256)	Ft. Scott Lm.			4503	(-1816)
Toronto Lm.	3964 (-1277)	Cherokee			4526	(-1839)
Lansing Lm.	3983 (-1296)	Base Cherokee			4581	(-1894)
Stark Shale	4240 (-1553)	Mississippian Lm.			4602	(-1915)
Base Kansas City Lm.	4315 (-1628)	Elec. Log Total Depth			4650	(-1963)
<p>DST NO. 1 4714-94 (160' "H" zone) Open 30 mins. with fair blow which decreased to very weak blow. Shut in 60 mins., open 15 mins. no blow, shut in 60 mins. Recovered 70' drilling mud with few specks.</p>						
<p>IFP 34 - 34 ISIP 238/60 mins.</p>						
<p>FFP 30 - 30 FSIP 227/60 mins.</p>						
<p>DST NO. 2 4210-4228 (180' "J" zone) Open 15 mins. with med to strong blow, shut in 30 mins. open 60 mins. with fair blow, shut in 60 mins. Recovered 60' saltwater.</p>						
<p>IFP 68 - 68 ISIP 295/30 mins.</p>						
<p>FFP 147 - 181 FSIP 295/60 mins.</p>						
<p>DST NO. 3 4238-65 (200' "K" zone) Open 30 mins., shut in 60 mins, open 120 mins, shut in 60 mins. Recovered 325' muddy water.</p>						
<p>IFP 34 - 34 ISIP 840/60 mins</p>						
<p>FFP 90 - 159 FSIP 792/60 mins.</p>						
<p>DST NO. 4 4279-4306 (220' "L" zone) Open 30 mins. with strong blow, shut in 60 mins. open 60 mins. shut in 120 mins. Recovered 240' gas, 10' clean oil, 579' saltwater.</p>						
<p>IFP 45 - 136 ISIP 646/60 mins.</p>						
<p>FFP 193 - 250 FSIP 668/120 mins.</p>						
<p>DST NO. 5 4482-4520 (Ft. Scott Lm.) Open 30 mins. with weak blow, shut in 60 mins open 60 mins., shut in 90 mins. Recovered 60' slightly oil cut mud & 65' drilling mud.</p>						
<p>IFP 45 - 45 ISIP 181/60 mins.</p>						
<p>FFP 68 - 79 FSIP 318/90 mins.</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8	20	334		200	3% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations	None
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