FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05248

Name: OLYMPIC PETROLEUM COMPANY

Address 2121 South Columbia Avenue
Tulsa, Oklahoma 74114

City/State/Zip

Purchaser:

Operator Contact Person: James E. Silver

Phone (918) 747-8091

Contractor: Name: Plains, Inc.

License: 04072

Wellsite Geologist: none for workover

Designate Type of Completion
___ New Well ___ Re-Entry X Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry Inj Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: OLYMPIC PETROLEUM COMPANY

Well Name: MERRITT ATWELL No. 1

Comp. Date 5-6-76 Old Total Depth 4576

___ Deepening ___ Re-perf. X Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
Repressuring Other (SWD or Inj?) Docket No. E 26,374

Sept. 20, 1991 (Spud Date) | Date Reached TD | Sept. 26, 1991 (Completion Date)

API NO. 15- 101,20,173 -00-01

County Lane

C - NE - NW - SE Sec. 22 Twp. 17 Rge. 27 E/X W

2310 Feet from (S) N (circle one) Line of Section

1650 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name MERRITT ATWELL Well # 1

Field Name East White Rock

Producing Formation was Lansing-KC

Elevation: Ground 2592 KB

Total Depth 4576 PBTD 4238

Amount of Surface Pipe Set and Cemented at 329 Feet

Multiple Stage Cementing Collar Used? X Yes ___ No

If yes, show depth set 1970 Feet

If Alternate II completion, cement circulated from 1970

feet depth to surface w/ 550 sx cmt.

Drilling Fluid Management Plan A+II not Verified
(Data must be collected from the Reserve Pit)

Not Applicable

Chloride content ___ ppm Fluid volume ___ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

OLYMPIC PETROLEUM COMPANY

Signature James E. Silver
James E. Silver

Title Managing Partner Date Oct. 3, 1991

Subscribed and sworn to before me this 3rd day of October, 19 91

Notary Public Loetta M. Sanders
Loetta M. Sanders

Date Commission Expires August 28, 1994

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
OCT 07 1991

Form ACO-1 (7-91)

SIDE TWO

Operator Name OLYMPIC PETROLEUM COMPANY Lease Name MERRITT ATWELL Well # 1

Sec. 22 Twp. 17S Rge. 27 ☐ East ☒ West County LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run (Submit Copy.) ☐ Yes ☐ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		329	Reg	250	
Production		4½"	10.5	4268	Poz	125	10% salt
D-V Tool				1970	Poz	550	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" SealTite lined	4047	4047	☐ Yes ☒ No

Date of First, Resumed Production, SWD or (Inj.) 9-26-91 Producing Method NA ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☒ Other (Specify) Repressuring-water injection

Production Interval