

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.

API NO. 15-101,20669-00-00

ADDRESS P.O. Box 2758

COUNTY Lane

Wichita, KS 67201

FIELD Selfridge Ext.

\*\*CONTACT PERSON Patricia Ungleich

PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

LEASE EITEL

PURCHASER NA

WELL NO. #1 'B'

ADDRESS \_\_\_\_\_

WELL LOCATION SW SE NW

DRILLING Warrior Drilling, Inc.

1650' Ft. from West Line and

CONTRACTOR \_\_\_\_\_

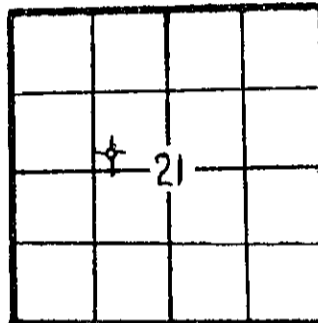
330' Ft. from South Line of

ADDRESS 905 Century Plaza

the NW/4 SEC.21 TWP.17S RGE. 27W

Wichita, KS. 67202

PLUGGING Warrior Drilling, Inc.



WELL PLAT

CONTRACTOR \_\_\_\_\_

KCC   
KGS   
MISC

ADDRESS As above

(Office Use)

TOTAL DEPTH 4670 PBTB NA

SPUD DATE 5/13/82 DATE COMPLETED 5/23/82

ELEV: GR 2692 DF \_\_\_\_\_ KB 2699

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	343'	Cmmn	225 sx	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION

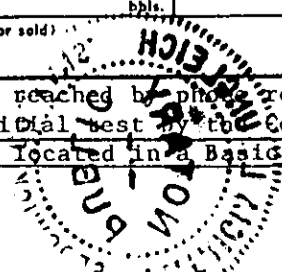
JUN 14 1982

Date of first production P&A 5/23/82 Producing method (flowing, pumping, gas lift, etc.) NA Gravity NA CONSERVATION DIVISION Wichita Kansas

RATE OF PRODUCTION PER 24 HOURS NA Oil NA Gas NA Water NA % NA Gas-oil ratio NA MCF NA bbls. NA CFPB

Disposition of gas (vented, used on lease or sold) NA Perforations NA

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum UNKNOWN Depth NA  
 Estimated height of cement behind Surface Pipe Circulated  
 DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface Clay	0	320	Anhydrite	2096 + 603
Sand & Clay	320	1855	B/ Anhydrite	2126 + 573
Sand & Shale	1855	2095	Heebner	3945 -1246
Anhydrite	2095	2128	Toronto	3968 -1269
Shale	2128	2781	Lansing	3987 -1288
Shale & Lime	2781	3928	Bs KC	4321 -1622
Lime & Shale	3928	4216	Marmaton	4327 -1628
Lime	4216	4493	Pawnee	4461 -1762
RTD	4493	4670	Ft Scott	4497 -1798
			Cherokee	4520 -1821
			Bs Cher Lm	4572 -1873
			Mississippi	4626 -1927
			LTD	4671 -1972
DST #1 4172-4192/30-45-30-30 (Lan 'I') Weak blow/died in 24 min. (1st Open) Dead blow/flushed tool, no help (2nd Open) Recovered: 10' oil spotted mud ISIP 55 IFP 44-44 FFP 44-44 FSIP 44 IHP 2091 FHP 2069  DST #2 4565-84 (Cher Sd) / 30-45-60-60 Blow off bottom bucket in 17 min. (1st Open) Blow off bottom bucket in 25 min. (2nd Open) Recovered: 11' muddy water 429' water Total Fluid: 460' ISIP 1218 IFP 55-99 FFP 143-219 FSIP 1131 IHP 2360 FHP 2338  DST #3 (Straddle) 4145-75 ('H' Zn) / 30-30-30-30 Weak blow, died in 20 min. (1st Open) Weak blow, died in 10 min. (2nd Open) Recovered: 25' mud ISIP 1108 IFP 42-31 FFP 63-42 FSIP 1056 IHP 2073 FHP 2052  P&A: 5/23/82 State Plugger Gilbert Balthazor 10:00 AM 5/23/82 w/ 145 sx 50-50				

poz mix, 4% gel,  
3% cc

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS PRESIDENT (~~SECRETARY~~) OF MULL DRILLING COMPANY, INC.

OPERATOR OF THE EITEL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 'B' ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall  
 Robert O. Wall, President

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June 19 82

MY COMMISSION EXPIRES: March 27, 1983

Patricia L. Ungleich  
 NOTARY PUBLIC  
 Patricia L. Ungleich

