

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

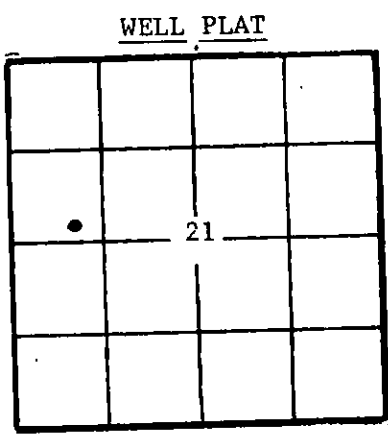
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE
OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,658 0000
ADDRESS P.O. Box 2758 COUNTY Lane
Wichita, KS 67201 FIELD Wildcat: New Pool Docket No. LS NE
** CONTACT PERSON Patricia Ungleich PROD. FORMATION Cherokee Sand
PHONE 264-6366 or 265-5368

PURCHASER Koch Oil Company LEASE Eitel
ADDRESS P.O. Box 2256 WELL NO. #1 'A'
Wichita, KS 67201 WELL LOCATION SE SW NW
990' Ft. from West Line and
DRILLING Warrior Drilling Company 330' Ft. from South Line of
CONTRACTOR ADDRESS 905 Century Plaza the NW/4(Tr.) SEC 2 TWP 17S RGE 27W
Wichita, Kansas 67202

PLUGGING NA
CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4661 PBD NA
SPUD DATE 4/22/82 DATE COMPLETED 5/2/82
ELEV: GR 2697 DF KB 2704

DRILLED WITH (CABLE) (ROTARY) ~~(OTHER)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 345' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary D. Turybury, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Gary D. Turybury]
Gary (Name) D. Turybury

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 1983.

[Signature of Patricia L. Ungleich]
(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1987

** The person who can be reached by phone regarding questions concerning this information. STATE CORPORATION COMMISSION

JUN 28 1983
CONSERVATION DIVISION
Wichita, Kansas

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3/27/87

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
			Electric Log	tops
Surface Clay	0	349	Anhydrite	2101 + 603
Sand & Clay	349	596	Bs Anh	2132 + 572
Sand & Shale	596	1893	Topeka	3681 - 977
Shale & Sand	1893	2100	Heebner	3947 -1243
Anhydrite	2100	2147	Toronto	3967 -1263
Shale	2147	2990	Lansing	3986 -1282
Shale & Lime	2990	3651	BKc	4314 -1610
Lime & Shale	3651	4360	Marmaton	4321 -1617
Lime	4360	4582	Pawnee	4453 -1749
RTD	4582	4661	Ft Scott	4491 -1787
			Cherokee	4513 -1809
			Bs Cher Lm	4560 -1856
			Cher Sd	4562 -1858
			Miss	4640 -1936
			LTD	4660 -1956
			RTD	4661
DST #1 4174-4200/30-45-60-60 (Lan 'I') Weak to fair blow throughout (1st Open) Strong blow throughout (2nd Open) Recovered: 900' GIP 80' Oil 105' Oil cut mud (17%O, 3%W, 80%M) 100' Water Chlorides 85,000 ppm ISIP 1197 IFP 79-79 FFP 113-125 FSIP 1174 IHP 2126 FHP 2082 DST #2 4241-4270/30-45-60-60 (Lan 'K') Strong blow both openings Recovered: 900' GIP 158' Oil 120' Mud cut oil (53%O, 3%W, 44%M) 180' Mud cut water Chlorides 60,000 ppm ISIP 961 IFP 79-113 FFP 136-227 FSIP 950 IHP 2197 FHP 2142 See Attachment for DST #3-6				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	345'	Cmmn	200 sx	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	4660'	Cmmn	25 sx	2% gel, 10% salt
					50-50 poz	125 sx	.75% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4566-73
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production May 23, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
RATE OF PRODUCTION PER 24 HOURS Oil 50 bbls.	Gas NA MCF	Water NA %
Disposition of gas (vented, used on lease or sold) NA	Perforations 4566-73	Gas-oil ratio NA CFPB

MULL DRILLING COMPANY, INC.
#1 EITEL 'A'
SE SW NW
21-17S-27W
Lane County, KS

DST #3 4279-4310/30-45-60-60 (Lan 'L')

Gas to surface in 30 min. (2nd Open)

Recovered: 360' Oil (38° Gravity)
540' Muddy water cut oil (90%)
70' Oil & water cut mud (35%, 5%W, 10%G, 50%M)
1082' Water

Total fluid: 2052'

ISIP 1118 IFP 207-500 FFP 578-905 FSIP 1107

DST #4 4315-4355/30-45-90-60 (Marmaton)

Weak blow both openings

Recovered: 50' Oil cut mud (10%, 90%M)

ISIP 79 IFP 34-34 FFP 34-34 FSIP 136
IHP 2171 FHP 2104

DST #5 4473-4517/30-45-60-45 (Ft Scott)

Weak blow (1st Open)

Weak blow / died in 45 min. (2nd Open)

Recovered: 25' Very slightly oil cut mud

ISIP 34 IFP 34-34 FFP 34-34 FSIP 34

DST #6 4562-4582/30-45-60-60 (Cher Sand)

Strong blow both openings

Recovered: 630' GIP
575' Clean oil (39° Gravity)
40' Slightly mud cut oil (90%)
50' Slightly watery oil cut mud (2%, 25%W)
Water chlorides 11,000 ppm
Mud filtrate chlorides 7,000 ppm

ISIP 1186 IFP 34-79 FFP 125-238 FSIP 1107
IHP 2226 FHP 2193

6/82

RECEIVED
STATE CORPORATION COMMISSION

JUN 28 1983

REGISTRATION DIVISION
Wichita, Kansas