

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-101-20,658 0000

ADDRESS P.O. Box 2758 COUNTY Lane

Wichita, KS 67201 FIELD Wildcat WHITE ROCK E

** CONTACT PERSON Patricia Ungleich PROD. FORMATION Cherokee Sand
PHONE _____

PURCHASER Koch Oil Company LEASE Eitel

ADDRESS P.O. Box 2256 WELL NO. #1 'A'

Wichita, KS 67201 WELL LOCATION SE SW NW

DRILLING Warrior Drilling Company 990' Ft. from West Line and

CONTRACTOR 905 Century Plaza 330' Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the NW/4(Qtr.) SEC 21 TWP 17SRGE 27W.

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4661 PBSD NA

SPUD DATE 4/22/82 DATE COMPLETED 5/2/82

ELEV: GR 2697 DF _____ KB 2704

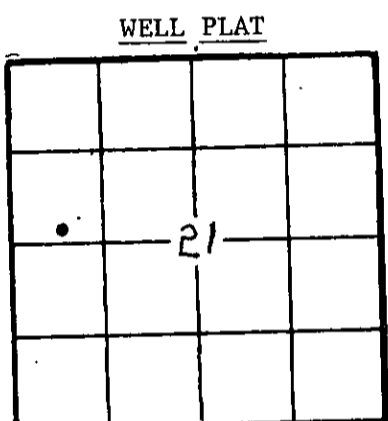
DRILLED WITH (XXXX) (Rotary) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 345' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG.

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STATE CORPORATION COMMISSION

JUL 26 1982

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kan.

Robert O. Wall, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert O. Wall
Robert (Name) O. Wall, President

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July,

19 82.

Patricia L Ungleich
(NOTARY PUBLIC)
Patricia L Ungleich

MY COMMISSION EXPIRES: March 27, 1983

** The person who can be reached by phone regarding any questions concerning this information.



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Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR MULL DRILLING CO. LEASE EITEL #1 'A' SEC. 21 TWP. 17S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay	0	349	Anh	2101	+ 603
Sand & Clay	349	596	B/Anh	2132	+ 572
Sand & Shale	596	1893	Topeka	3681	- 977
Shale & Sand	1893	2100	Heebner	3947	-1243
Anhydrite	2100	2147	Toronto	3967	-1263
Shale	2147	2990	Lansing	3986	-1282
Shale & Lime	2990	3651	BKC	4314	-1610
Lime & Shale	3651	4360	Marmaton	4321	-1617
Lime	4360	4582	Pawnee	4453	-1749
RTD	4582	4661	Ft Scott	4491	-1787
			Cherokee	4513	-1809
			B/Cher Lm	4560	-1856
			Cher Sd	4562	-1858
			Miss	4640	-1936
			LTD	4660	-1956
DST #14174-4200/30-45-60-60 (Lan 'I')					
Weak to fair blow throughout (1st Open)					
Strong blow throughout (2nd Open)					
Recovered: 900' GIP					
80' Oil					
105' Oil cut mud (17% O, 3% W, 80%M)					
100' Water (Chlorides 85,000 ppm)					
ISIP 1197 IFP 79-79 FFP 113-125 FSIP 1174					
IHP 2126 FHP 2082					
DST #2 4241-4270/30-45-60-60 (Lan 'K')					
Strong blow both openings					
Recovered: 900' GIP					
158' Oil					
120' Mud cut oil (53%O, 3%W, 44%M)					
180' Mud cut water (Chlorides 60,000 ppm)					
ISIP 961 IFP 79-113 FFP 136-227 FSIP 950					
IHP 2197 FHP 2142					
(See Attachment for DST #3-6)					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

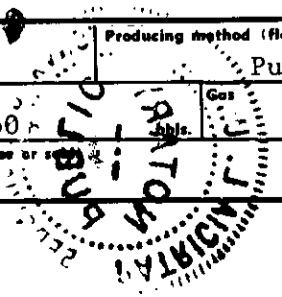
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	345'	Cmmn	200 sx	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	4660'	Cmmn	25 sx	2% gel, 10% salt,
					50-50 poz	125 sx	.75% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4566-73
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production May 23, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas NA
	Water MCF NW %	Gas-oil ratio bbls. NA CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4566-73	



MULL DRILLING COMPANY, INC.
#1 EITEL 'A'
SE SW NW
21-17S-27W
Lane County, KS

DST #3 4279-4310/30-45-60-60 (Lan 'L')

Gas to surface in 30 min. (2nd Open)

Recovered: 360' Oil (38° Gravity)

540' Muddy water cut oil (90%)

70' Oil & water cut mud (35%O, 5%W, 10%G, 50%M)

1082' Water

Total fluid: 2052'

ISIP 1118 IFP 207-500 FFP 578-905 FSIP 1107

DST #4 4315-4355/30-45-90-60 (Marmaton)

Weak blow both openings

Recovered: 50' Oil cut mud (10%O, 90%M)

ISIP 79 IFP 34-34 FFP 34-34 FSIP 136

IHP 2171 FHP 2104

DST #5 4473-4517/30-45-60-45 (Ft Scott)

Weak blow (1st Open)

Weak blow / died in 45 min. (2nd Open)

Recovered: 25' Very slightly oil cut mud

ISIP 34 IFP 34-34 FFP 34-34 FSIP 34

DST #6 4562-4582/30-45-60-60 (Cher Sand)

Strong blow both openings

Recovered: 630' GIP

575' Clean oil (39° Gravity)

40' Slightly mud cut oil (90%)

50' Slightly watery oil cut mud (2%O, 25%W)

Water chlorides 11,000 ppm

Mud filtrate chlorides 7,000 ppm

ISIP 1186 IFP 34-79 FFP 125-238 FSIP 1107

IHP 2226 FHP 2193

6/82

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