

plugged 11-25-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-...101-21,436-00-00
County...Lane
SE... NW... Sec. 21. Twp. 17S. Rge. 27. East
X West

Operator: License # 6113
Name Landmark Oil Exploration, Inc.
Address 110 S. Main, Suite 510
Wichita KS 67202
City/State/Zip

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Eitel "A" Well # 1-21

Operator Contact Person Jeff Wood
Phone (316) 265-8181

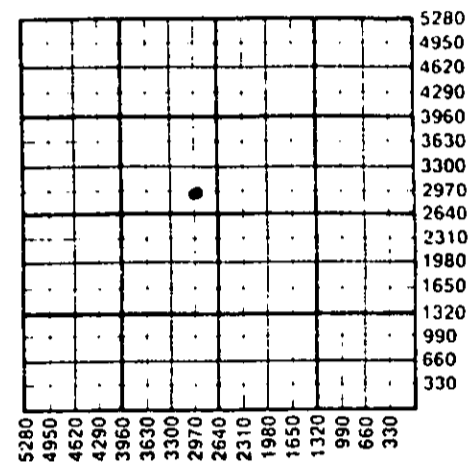
Field Name
Producing Formation

Contractor: License # 5147
Name BEREDCO, Inc.

Elevation: Ground 2673 KB 2678

Wellsite Geologist Bob O'Dell
Phone (316) 721-2175

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil Gas SWD Temp Abd
Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11-18-87 11-25-87 N/A 11-25-87
Spud Date Date Reached TD Completion Date
4600 N/A
Total Depth PBDT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 271 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President, Jeffrey R. Wood Date 12-22-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 22nd day of December 1987
Notary Public Karri Wolken



Date Commission Expires 12-30-87

Sec. 21, Twp. 17, Rge. 27W

Operator Name Landmark Oil Exploration, Inc. Lease Name..... Title "A"..... Well #.... 1-21

Sec. 21 Twp. 17-S Rge. 27 East West County..... Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [] Log [x] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B. Anhydrite, Wabaunsee, Heebner, Toronto, Lansing "A", Lansing "B", Stark, BKC, Pawnee, Ft. Scott, Cherokee Sh., Cherokee Sand, R.T.D.

RELEASED

FEB 15 1989

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled