

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP 88330

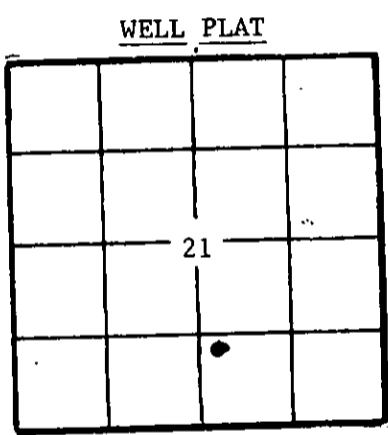
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE
OPERATOR Mull Drilling Company, Inc. API NO. 15-101- 20,795 -00-00
ADDRESS P.O. Box 2758 Wichita, KS 67201 COUNTY Lane New Pool
FIELD LS NE Field Docket No.
\*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION Lansing
PHONE 264-6366 or 264-5368
PURCHASER Koch Oil Company LEASE HANKS
ADDRESS P.O. Box 2256 Wichita, KS 67201 WELL NO. #1 'E'
WELL LOCATION NW SW SE
DRILLING Murfin Drilling Company 990 Ft. from South Line and
CONTRACTOR ADDRESS 250 N Water - Suite 300 330' Ft. from West Line of
Wichita, KS 67202 the SE (Qtr.) SEC 21 TWP 17S RGE 27W.

PLUGGING NA
CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4660 PBTD NA
SPUD DATE 5/31/83 DATE COMPLETED 7/2/83
ELEV: GR 2697 DF KB 2702

DRILLED WITH (CABLE) (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 344' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 19 83.

Patricia L. Ungleich (NOTARY PUBLIC)
Patricia L. Ungleich
RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: March 27, 1987

\*\* The person who can be reached by phone regarding any questions concerning information. AUG 9 3 1983

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3/27/87

OPERATOR Mull Drilling Company LEASE Hanks 'E' SEC. 21 TWP. 17S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Soil & sand 120		Electric Log Tops			
Shale 345					
Sand & shale 2095		2095	+ 607	Anhydrite	
Anhydrite 2126		3516	- 814	Tarkio	
Shale 2715		3645	- 943	Howard	
Shale & lime 4610		3685	- 983	Topeka	
TD 4610		3954	-1252	Heebner	
DST #1 4150-4205/30-45-90-60		3974	-1272	Toronto	
Weak blow 4 min off bttm bucket (1)		3991	-1288	Lansing	
Weak blow 8 min off bttm bucket (2)		4256	-1554	Stark	
Rec: 5' clean oil		4293	-1591	Hushpuckney	
55' heavy oil cut mud		4328	-1626	BKc	
60' oil & water cut mud		4337	-1635	Marmaton	
60' slightly oil cut water		4469	-1767	Pawnee	
60' slightly oil cut water		4507	-1805	Ft Scott	
ISIP 1208 IFP 68-79 FFP 102-136		4530	-1828	Cher Sh	
FSIP 1141		4623	-1921	Miss	
DST #2 4211-4249/30-45-60-60		4664	-1962	LTD	
Strong blow off bttm bucket 15 min. (1)		4660	-1958	RTD	
Strong blow off bttm bucket 8 min (2)		DST #4 4287-4312/30-30-80-30			
Rec: 660' GIP		Weak blow/died in 15 min. (1)			
180' free oil		Weak blow; flushed tool, no blow (2)			
120' heavy oil cut mud		Rec: 40' mud			
240' mud cut water		ISIP 882 IFP 34-34 FFP 34-34			
ISIP 1118 IFP 68-113 FFP 147-238		FSIP 556			
FSIP 1118		DST #5 4486-4530/30-30-80-30			
DST #3 4246-4272/30-45-90-60		Weak blow 25 min off bttm bucket/died			
Weak blow 2" in bucket (1)		No blow- flushed tool- no blow (2nd)			
Weak blow 4" in bucket (2)		Rec: 30' mud			
Rec: 120' G'P		ISIP 45 IFP 45-45 FFP 45-45			
2' free oil		FSIP 45			
20' oil cut mud		4 1/2" csg @ 4659' w/25 sx cmmn, 175 sx			
120' watery mud		cmmn 6/10/83			
ISIP 871 IFP 22-34 FFP 56-79 FSIP 871					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	344'	Class 'A'	250 sx	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10 1/2#	4659'	Common	200 sx	10% salt, 10# gil, 3/4% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		4230-33

TUBING RECORD	
Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
6/17/83 Ac 300 gal 15% MCA	4230-33

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/4/83	Pumping	40°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
46 BOPD	bbls.	NA	MCF	% 82 BWID/bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
NA	4230-33