

NP 6837

SIDE ONE  
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5144 EXPIRATION DATE \_\_\_\_\_

OPERATOR Mull Drilling Company, Inc. API NO. 15-101-20,7698-00-00

ADDRESS P.O. Box 2758 COUNTY Lane 30 KCC

Wichita, KS 67201 FIELD ~~Wichita~~ New Pool Docket No. LS NE

\*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION Cherokee Sand

PHONE 264-6366 or 264-5368 LEASE HANKS

PURCHASER Koch Oil Company WELL NO. #1 'B'

ADDRESS P.O. Box 2258 WELL LOCATION N/2 NW SW

Wichita, KS 67201 2310 Ft. from South Line and

DRILLING Murfin Drilling Company CONTRACTOR 660 Ft. from West Line of

ADDRESS 617 Union Center the SW (Qtr.) SEC 21 TWP 17 S RGE 27 W (W).

Wichita, KS 67202 PLUGGING NA

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4700' PBTD \_\_\_\_\_

SPUD DATE 3/30/83 DATE COMPLETED 4/22/83

ELEV: GR 2702 DF \_\_\_\_\_ KB 2707

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

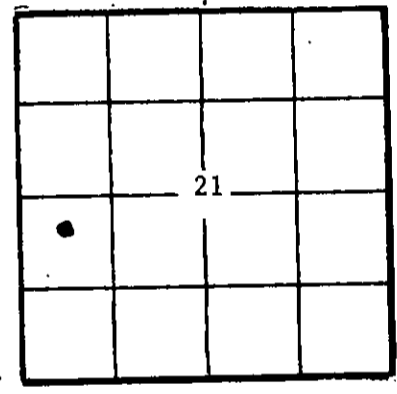
Amount of surface pipe set and cemented 343' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Michael R. Kidwell*  
Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1983.

*Patricia L. Ungleich*  
(NOTARY PUBLIC)  
Patricia L. Ungleich

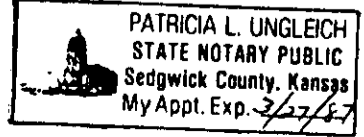
MY COMMISSION EXPIRES: March 27, 1987

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 13 1983

CONSERVATION DIVISION Wichita, Kansas



OPERATOR MULL DRILLING COMPANY, INCREASE HANKS #1 'B' SEC. 21 TWP, 17SRGE. 27W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.			130'		Surface Sand	
			343'		Shale	
DST #1 4175-4198/30-45-60-60 (Lan 'I')			2102'		Sand & Shale	
Strong blow off bttm bucket in 8 min.			2134'		Anhydrite	
Strong blow off bttm bucket in 10 min.			2970'		Sand & Shale	
Rec: 1080' gas in pipe			4700'		Lime & Shale	
390' gassy oil						
130' slightly watery gas and oil cut mud			LOG TOPS			
			2102	+ 605	Anhydrite	
			3952	-1245	Heebner	
ISIP 1195 IFP 52-84 FFP 126-199			3971	-1264	Toronto	
FSIP 1154			3990	-1283	Lansing	
			4247	-1540	Stark	
DST #2 4243-4263/30-45-60-60 (Lan 'K')			4318	-1611	BKc	
Stg blow off bttm bucket in 5 min.			4325	-1619	Marm	
Stg blow off bttm bucket in 9 min.			4467	-1760	Pawnee	
Rec: 1100' gas in pipe			4503	-1796	Ft Scott	
225' gassy, muddy oil			4526	-1819	Cherokee	
300' gassy, slightly muddy oil			4578	-1871	Cher Sand	
375' gas cut water			4676	-1969	Mississippian	
Chlorides 60,000 ppm			4706	-1999	LTD	
ISIP 871 IFP 94-210 FFP 283-388			4700	-1993	RTD	
FSIP 871						
DST #3 4280-4298/30-45-60-60 (Lan 'L')						
Stg blow off bttm bucket in 14 min.						
Stg blow off bttm bucket in 12 min.						
Rec: 690' gas in pipe						
130' gassy, slightly muddy oil						
240' gas & oil cut mud						
ISIP 1112 IFP 52-73 FFP 115-157						
FSIP 1102						
See Side Two, Page Two						

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	343'	50-50 poz	225 sx	2%gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4700'	C1 'A'	25 sx	
D-V Tool				2103'	EA-2	150 sx	18% salt
						425 sx	Howco Lite on top

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4578-4583

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4/24/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
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Estimated Production -I.P. 29 BOPD	Oil bbbls.	Gas NA	Water 30 %	Gas-oil ratio 8.7 BWP	CFPB
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Disposition of gas (vented, used on lease or sold) NA	Perforations 4578-4583
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15-101-20768-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR MULL DRILLING COMPANY LEASE NAME HANKS #1 'B' SEC.21 TWP.17S RGE.27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 4312-4354/30-45-60-60 (Marm 'A')</p> <p>Stg blow off bttm bucket in 8 min. Stg blow off bttm bucket in 12 min.</p> <p>Rec: 210' gas in pipe 90' gassy, oily mud cut water 120' gas cut oily water 60' gassy oil cut water 780' gas cut water</p> <p>ISIP 1185 IFP 157-262 FFP 346-472 FSIP 1133</p>				
<p>DST #5 4438-4470/30-45-30-30</p> <p>Weak blow 3/4" off bttm bucket No blow; died, flushed tool, no blow</p> <p>Rec: 5' mud</p> <p>ISIP 31 IFP 31-31 FFP 42-42 FSIP 42</p>				
<p>DST #6 4559-4580/30-45-60-60 (Cher Sand)</p> <p>Strong blow 10 min off bttm bucket Strong blow 12 min off bttm bucket</p> <p>Rec: 110' gas in pipe 40' gassy, mud cut oil 650' gassy, slightly muddy oil 30' gassy, muddy water cut oil 210' slightly gassy oil cut muddy water Chlorides 12,000 ppm (mud) Chlorides 10,000 ppm (DST)</p> <p>ISIP 598 IFP 105-220 FFP 294-367 FSIP 598</p>				
<p>Ran 116 joints csg - set D-V Tool @ 2103 4/10/83</p>				