

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-20,010 - 00-01

County Lane

NE NW NE Sec. 15 Twp. 17S Rge. 27 X East West

-5940-4950 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Selfridge 'A' Well # 1 "OWWO"

Field Name Wildcat

Producing Formation None

Elevation: Ground 2671' KB 2676'

Total Depth 1460' PBTD

Operator: License # 04373

Name: Downing-Nelson Oil

Address P. O. Box 372

City/State/Zip Hays, KS 67601

Purchaser: NONE

Operator Contact Person: Ron Nelson

Phone (913) -628-3449

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: Mull Drilling

Well Name: #1 Selfridge

Comp. Date 4/12/71 Old Total Depth 4647

Drilling Method:

Mud Rotary  Air Rotary  Cable

4/16/91 4/18/91 None

Spud Date Date Reached TD Completion Date

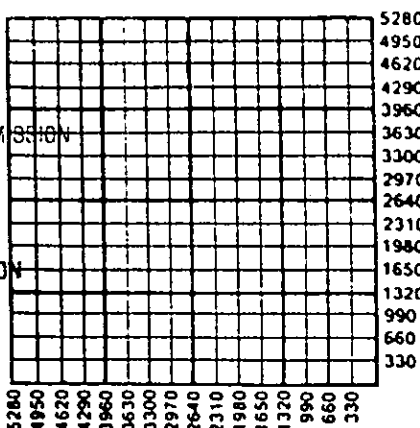
RECEIVED

STATE CORPORATION COMMISSION

JUN 11 1991

CONSERVATION DIVISION

Wichita, Kansas



A15-II D+A

Prev. Set Amount of Surface Pipe Set and Cemented at 314 / Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx mt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson

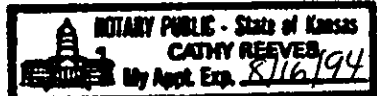
Title Partner Date 6/7/91

Subscribed and sworn to before me this 7th day of June 19 91.

Notary Public Cathy Reeves

Date Commission Expires August 16, 1994

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



**SIDE TWO**

Operator Name Downing-Nelson Oil Lease Name Selfridge 'A' Well # 1  
 Sec. 15 Twp. 17S Rge. 27  East  West  
 County Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**  
 Log  Sample  
 Name Top Bottom  
 RTD 1460'  
 No tops

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

# ALLIED CEMENTING CO., INC.

No 1041

Home Office P. O. Box 31

Russell, Kansas 67665

9-18-91

New

Date <i>4-18-91</i>	Sec. <i>15</i>	Twp. <i>17</i>	Range <i>27</i>	Called Out <i>10<sup>00</sup> AM</i>	On Location <i>2<sup>00</sup> PM</i>	Job Start <i>2<sup>30</sup> PM</i>	Finish <i>4<sup>00</sup> AM</i>
Lease <i>Selfridge "A"</i>		Well No. <i>#1</i>		Location <i>Pendennis 1/2 E 45 25 Nint</i>		County <i>LANE</i>	State <i>KS</i>

Contractor <i>Emphasis Drilling Rig #2</i>	
Type Job <i>Rotary Plug</i>	
Hole Size <i>7 1/2</i>	T.D. <i>1460 ft</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2</i>	Depth <i>130 ft</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner *Downing & Nelson oil*  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Downing & Nelson Oil Co.*  
 Street *Box 372*  
 City *Hays* State *Ks* *67601*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
*x Thomas Engel*

CEMENT *Thank you.*  
 Amount Ordered *170 @ 66¢ = 112.20*

**EQUIPMENT**

No.	Cementor	<i>Mike</i>
Pumptrk <i>120</i>	Helper	<i>Jack W</i>
No.	Cementor	
Pumptrk	Helper <i>great</i>	
	Driver	<i>Dunne</i>
Bulktrk <i>116</i>		
Bulktrk	Driver	

Consisting of

Common	<i>102</i>	<i>5.25</i>	<i>535.50</i>
Poz. Mix	<i>68</i>	<i>2.25</i>	<i>153.00</i>
Gel.	<i>10</i>	<i>6.75</i>	<i>67.50</i>
Chloride			
Quicksat			
Handling	<i>170</i>	<i>1.00</i>	<i>170.00</i>
Mileage	<i>30</i>		<i>204.00</i>
			Total <i>1130.00</i>

DEPTH of Job *1300 ft*

Reference:	<i>Pump Truck charge</i>	<i>380.00</i>
<i>30</i>	<i>milage charge</i>	<i>60.00</i>
<i>1</i>	<i>old Hole plug</i>	<i>20.00</i>
Total		<i>460.00</i>

Floating Equipment  
 Total *\$ 1590.00*  
 Disc - *318.00*

Remarks:  
*mixed 800 at 1300 ft*  
*400 at 790 ft*  
*400 at 330 ft*  
*100 at 140 ft*  
*150 at 140 ft*

RECEIVED  
 STATE CORPORATION COMMISSION *\$ 1272.00*

Allied Cementing Co. Inc  
*Mike Morach*  
*Thank you*

JUN 1 1991  
 CONSERVATION DIVISION  
 Wichita, Kansas