

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June, 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-101-20,876-00-00

ADDRESS 340 Broadway Plaza, 105 S. Broadway COUNTY Lane
Wichita, Kansas 67202 FIELD Wildcat J. 79

** CONTACT PERSON Susan L. Smith PROD. FORMATION Cherokee Sand
PHONE (316) 263-1793 Indicate if new pay.

PURCHASER Koch LEASE Selfridge

ADDRESS P.O. Box 2256 WELL NO. A-1
Wichita, Kansas 67201 WELL LOCATION SW NW NW

DRILLING CONTRACTOR Galloway Drilling Co., Inc. 990Ft. from North Line and
ADDRESS same as above 330Ft. from West Line of (E)
the NW (Qtr.) SEC15 TWP 17 RGE27 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NCPA _____

TOTAL DEPTH 4660' PBD _____

SPUD DATE 11/10/83 DATE COMPLETED 11/21/83

ELEV: GR 2694 DF 2696 KB 2699

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 306' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-completion _____. Other completion _____. NCPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

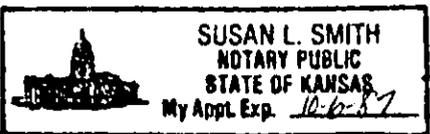
A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 19 84.

Jay H. Galloway
(Name)
Jay H. Galloway, President

MY COMMISSION EXPIRES: 

Susan L. Smith
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 23 1984
CONSERVATION DIVISION
Wichita, Kansas

15-101-20876-00-00

Side TWO

OPERATOR Galloway Drilling Co. LEASE NAME Selfridge SEC 15 TWP 17 RGE 27 (W)

WELL NO A-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p><u>Log Tops</u></p> <p>Anhydrite 2094 + 605 B. Anhydrite 2125 + 574 Heebner 3944 -1245 Lansing 3982 -1283 Stark Shale 4240 -1541 B/KC 4311 -1612 Pawnee 4438 -1739 Fort Scott 4494 -1795 Cher. Shale 4518 -1819 B. Cher.Lime 4569 -1870 Mississippi 4621 -1922 RTD 4660 -1961</p> <p>DST #1 4431-4460 15-45-90-45 Rec. 150' muddy water w/few oil spots, IFP 40/50, FFP 60/101, SIP 1266-1096</p> <p>DST #2 4538-4569 15-45-60-45 Rec. 30' gassy heavy oil cut mud, 35% oil, 65% mud + 120' gassy heavy oil cut mud, 50% oil, 50% mud, + 120' gassy mud cut oil, 80% oil, 20% mud, IFP 30/40, FFP 51/121, SIP 866-836 bottom hole</p> <p>If additional space is needed use Page 2</p>				

RELEASED
 DEC 14 1984
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	25#	312'	common	240	3% CC+2% gel
Production	7 7/8"	4 1/2"	10 1/2#	4658'	common	175	salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			two	SSB	4571-4574

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4596'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized with 250 gallons 15% FE acid	4571-4574

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
1/8/84	Pumping	32.9

Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPs
55 PD	none	none	none		

Disposition of gas (vented, used on lease or sold)
 none

Perforations