

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9263  
Name: Champion Petroleum Incorp.  
Address: P.O. Box 340  
City/State/Zip: Great Bend, KS 67530

Purchaser: KQCH

Operator Contact Person: Orville Monroe  
Phone: 316-792-1314

Contractor: License # 5122  
Name: Woodman-Iannitti Drlg. Co.

Wellsite Geologist: Todd E. Morgenstern  
Phone: 316-5642206

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

8-9-85    8-18-85    9-6-85  
Spud Date    Date Reached TD    Completion Date

4660'     
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 219 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,205-00-00

County: Lane  
SE.. NW.. SW.. Sec. 15 Twp. 17S Rge. 27  East  West

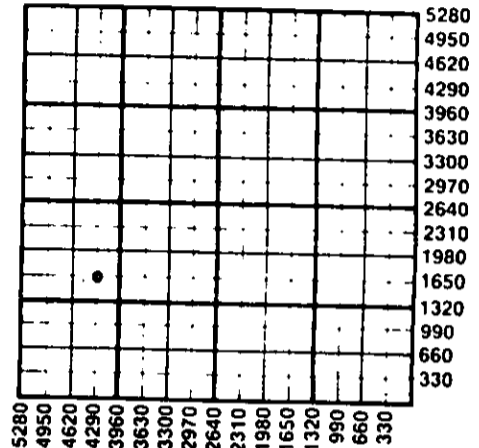
1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Massey Well # 1  
Field Name: ~~White Rock East~~ SEBRIDGE, OHER. *MPKCC*

Producing Formation: Cherokee

Elevation: Ground: 2680'    KB: 2695'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain): R.M. Hanks, Dighton, KS 67839  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd E. Morgenstern  
Title: Pres Date: Oct. 11, 85

Subscribed and sworn to before me this 11 day of October 1985...  
Notary Public: Margaret Kennedy  
Margaret Kennedy  
Date Commission Expires: 3-21-87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

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OCT 15 1985

OCT 22 1985

Sec 15 Twp 17 Rge 27

SIDE TWO

Operator Name Champion Petroleum Incorp. Lease Name Massey Well # 1

Sec. 15 Twp. 17S Rge. 27  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

			Name	Top	Bottom
Sand	0	130	Anhydrite	2098'	
Shale	130	219	Base Anhydrite	2129'	
Sand & Shale	219	2085	Topeka	3690'	
Shale	2085	2091	Heebner	3956'	
Anhydrite	2091	2124	Toronto	3966'	
Sand & Shale	2124	2775	Lansing	3996'	
Shale & Shells	2775	3990	Stark Sahle	4245'	
Shale & Lime	3990	4660	Base Kansas City	4320'	
			Pawnee	4451'	
			Ft. Scott	4505'	
			Cherokee	4528'	
			Base Cherokee Lime	4580'	
			Mississippi	4612'	
			LTD	4622'	

Drill Stem Test information on attached sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	219'	Common	140	3% CC
Production	7-7/8"	4-1/2"	10.5	4658'	Common Lite	250	3/4 af. 1% d29 DV. tool cemented 6% added gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3583-3588	500 gal. 15% DNS	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4631	none		

Date of First Production	Producing Method
Sept 9, 1985	pumping <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	none MCF	none Bbls	na CFPB	32

METHOD OF COMPLETION			Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Other (Specify) .....	<input type="checkbox"/> Perforation	3583-3588
n/a		<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	.....
		single	



15-101-21205-00-00

Oct. 10, 1985

DST#1 K Zone 4237-4261

30-30-30-30

Recovered 80' of watery mud with a scum of oil on top of the tool

IF 26-39

ISIP 641

FF 65-65

FSIP 549

DST#2 L Zone 4279-4307 30-45-45-45

Recovered 40' of mud with a sum of oil in tool

IF 34-34

ISIP 628

FF 41-41

FSIP 589

DST#3 Fort Scott 4494-4525

30-30-30-30

Recovered 30' of slight oil cut mud

IF 26-26

ISIP 47

FF 39-39

FSIP 39

DST#4 Cherokee 4564-4586

60-60-90-90

Recovered 500' of free oil with 300' of gas in pipe

IF 39-91

ISIP 1046

FF 117-183

FSIP 1033

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Wichita, Kansas

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