

15-053-02110-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Ellsworth

County. Sec. 5 Twp. 16S Rge. 10(W)

Location as "NE/CNW/SW" or footage from lines SE NW SW

Lease Owner Sohio Petroleum Company

Lease Name Horejsi Well No. 1

Office Address Box 673, Russell, Kansas 67665

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-18 1966

Application for plugging filed 5-19 1966

Application for plugging approved 5-24 1966

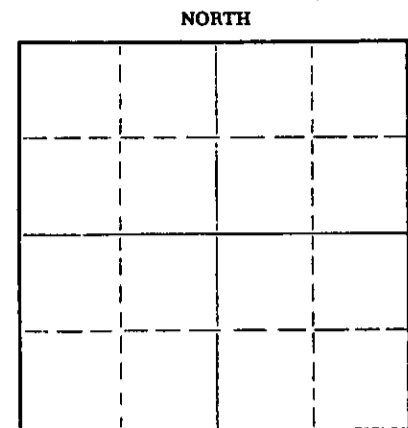
Plugging commenced 7-13 1966

Plugging completed 7-15 1966

Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production May 1966

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Arbuckle Depth to top _____ Bottom _____ Total Depth of Well 3269 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	3,258'	1,153'
				8-5/8	303'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with sand from 3271-3132'. Dumped 5 sacks cement, top of cement 3102'. Bailed hole to 292. Set 10' rock bridge; dumped 20 sacks cement. Filled hole with mud to 40'; put 10' rock bridge in surface casing; capped at surface with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 21 1966
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company

Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
D. W. Smith (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. W. Smith

Box 673, Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of July, 19 66

My commission expires November 18, 1967

Deanne Becker
Notary Public.

15-053-02110-0000

WILLIAMS BUREAU OF MINERAL GEOLOGICAL SOCIETY
412 Uno National Bldg., Wichita, Kansas

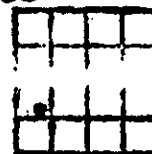
COPY

Company - SOHIO PETRO.CO.
Farm - Horejsi No. 1.

SEC. 5 T. 16 R. 10 W.
S E NW SW

Total Depth. 3269'
Comm. 8-14-46 Comp. 8-25-46
Shot or Treated.
Contractor Goodmaster Drilg.Co.
Date 11-9-46

County. Ellsworth
KANSAS



CASING
8 5/8" 313' LI
5 1/2" 3266' LI

Elevation _____

Production. Pot. 90 B.Pmp

Figures Indicate Bottom of Formations.

no log	1-303
shale, shells, red bed	595
anhydrite	630
shale & shells	1070
salt	1110
shale & shells	1365
lime, shells, shale	1415
lime & shale	1800
shale & shells	1860
lime & shale	2010
shale & shells	2605
lime brkn	2630
lime	2685
lime & shale	2750
lime	2825
lime & shale	3030
lime	3115
lime & shale	3145
lime	3210
lime & shale	3240
lime & sand (Arbuckle)	3269
Total Depth.	

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Geol. Tons:	lotan	2934
	L.K.C.	2946
	Arbuckle	3258

15 053-02110-00 (20)

SP Prod. 7-144-2m

CONTRACTOR'S VERIFIED LOG

Operator **Sohio Petroleum Company** No. **1** Date **1**

Location **Southeast Quarter, Northwest Quarter, Southwest Quarter 5-10-13.**

Pool Name County **Ellsworth** State **Kansas**

Commencement Date **August 14, 1946** Completion Date **August 26, 1946**

LOG OF WELL

Depth		Formation	Deviation from Vertical (Degrees)	Remarks
From	To			
1	303			303' $\frac{1}{8}$ 24" surface pipe cemented to top
303	500	Shale, Shells, Red bed		
500	595	Shale, Shells, Red bed		
595	630	Anhydrate		
630	1070	Shale and Shells		
1070	1110	Salt		
1110	1365	Shale and Shells		
1365	1415	Lime, Shells, and Shale		
1415	1800	Lime and Shale		
1800	1860	Shale and Shells		
1860	2010	Lime and Shale		
2010	2605	Shale and Shells		
2605	2650	Broken Lime		
2650	2685	Lime		
2685	2750	Lime and Shale		
2750	2825	Lime		
2825	3030	Lime and Shale		
3030	3115	Lime		
3115	3145	Lime and Shale		
3145	3210	Lime		
3210	3240	Lime and Shale		
3240	3266	Lime and Sand (Aruc. l.)		Final Depth

