Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: ___

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

K.A.R. 82-3-117 API No. 15 - 15-083-21758-00-00 OPERATOR: License #: 31302 JONES & BUCK DEVELOPMENT, A GENERAL PARTNERSHIP Spot Description: _ _-NE_NW_NW_Sec. 3 Twp. 24 S. R. 21 East West Address 1: PO BOX 68 _____ Feet from 📝 North / 🔝 South Line of Section Address 2: ___ City: <u>SEDAN</u> State: <u>KS</u> Zip: <u>67361</u> + <u>0068</u> __ __ Feet from ___ East / 📈 West Line of Section Contact Person: _P.J.BUCK__ Footages Calculated from Nearest Outside Section Corner: Phone: (620_) 725-3636_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG V D&A Cathodic County: HODGEMAN_ Water Supply Well Other: SWD Permit#: Lease Name: GLEASON Well #: JBD #1 Gas Storage Permit #: ENHR Permit #: _____ Date Well Completed: 3/16/12 The plugging proposal was approved on: 3/15/12 Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) by: STEVE PFEIFER ____ (KCC **District** Agent's Name) ___ Depth to Top: _____ Bottom: _____ T.D. __ Plugging Commenced: 3/16/12 _____ T.D. ___ Depth to Top: ___ Bottom: ___ Plugging Completed: 3/16/12 __ Depth to Top: _____ Bottom: _____ T.D. __ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Setting Depth Pulled Out SURFACE 8 5/8 634 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 170 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sacks, 1st plug @ 1470' with 50 sacks, 2nd plug @ 660' with 50 sacks, 3rd plug @ 60' with 20 sacks, 30 sacks for rat hole, 20 sacks for mouse hole, by Quality (Ticket #42502), job was complete @ 8:30pm on 3/16/2012. RECEIVED MAR 2 2 2012 Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC KCC WICHITA Address 1: 8 NORTH MAIN ______ Address 2: PO BOX 276 City: _ELLINWOOD Zip: <u>67526</u> + _____ State: KANSAS Phone: (620_) 564-3800 Name of Party Responsible for Plugging Fees: JONES & BUCK DEVELOPMENT, A GENERAL PARTNERSHIP County, BARTON Employee of Operator or Operator on above-described well, JILL WAHLMEIER (Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Southwind Drilling, Inc. Plugging Orders & Reports

Lease: _6/e450^ =	<u> </u>	 ·				
Plugging Received from KCC Representa Name: 5/eve Poiler				Time:	845 Am	~•
1 st plug @ <u>/47</u> o	_feet, <u>50</u>	_ sacks	Stands _	23		
2™ plug @ <u>666</u>	_feet, <u>5</u> 8	_ sacks	Stands _	B		
3rd plug @ <u>ර</u> ර	_ feet, _20	_ sacks	Stands _	/		
4th plug @	_ feet,	sacks	Stands _			
5th plug @	feet,	_ sacks	Stands			
Mousehole: <u>2o</u> Rathole: <u>3o</u> s						
Total Cement Used:/_						
Type of cement: 4/10 por 41/2 gel 1/4 Flower p/sx						
Plug Down @ 8 3 m		,				
Call KCC When Complete	d:					0
Name: <u>500K M00</u>	- JURKLY	_ Date:	ЦЖ_	Time: _	11.00	MIT.

MAR 2 2 2012 KCC WICHITA