

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-21,554 0000

LEASE NAME Edwards C

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

3630 Ft. from S Section Line

4290 Ft. from E Section Line

LEASE OPERATOR Pickrell Drilling Company, Inc.

SEC. 8 TWP. 18S RGE. 27 (R) or (W)

ADDRESS 110 N. Market, Suite 205 Wichita, KS 67202

COUNTY Lane

PHONE# (316) 262-8427 OPERATORS LICENSE NO. 5123

Date Well Completed 8-24-90

Character of Well Oil

Plugging Commenced 8-13-99

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 8-13-99

The plugging proposal was approved on 8-13-99 (date)

by Mike Maiers (KCC District Agent's Name).

Is ACO-1 filled? Yes If not, is well log attached? _____

Producing Formation K.C. "L" Zone Depth to Top 4262 Bottom 4289 T.D. 4639

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	267	8 5/8	267	None
		0	4629	4 1/2	4629	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Mixed 200# hulls, down 4 1/2 pump 30 sx. cement w/ 100# hulls in cement, 9 sx. Gel spacer to 2080' Mixed 95 sx. cement, shut in w/ 1000#. Hook up to 8 5/8" x 4 1/2" annulus, mix and pump 15 sx. shut in w/ 500#. Cement was 60/40 Poz, 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Company, Inc. License No. N/A

Address P.O. Box 628 Great Bend, KS 67530 8-24-99

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Pickrell Drilling Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack Gurley (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: that I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jack Gurley

(Address) 110 N. Market, Suite 205 Wichita, KS



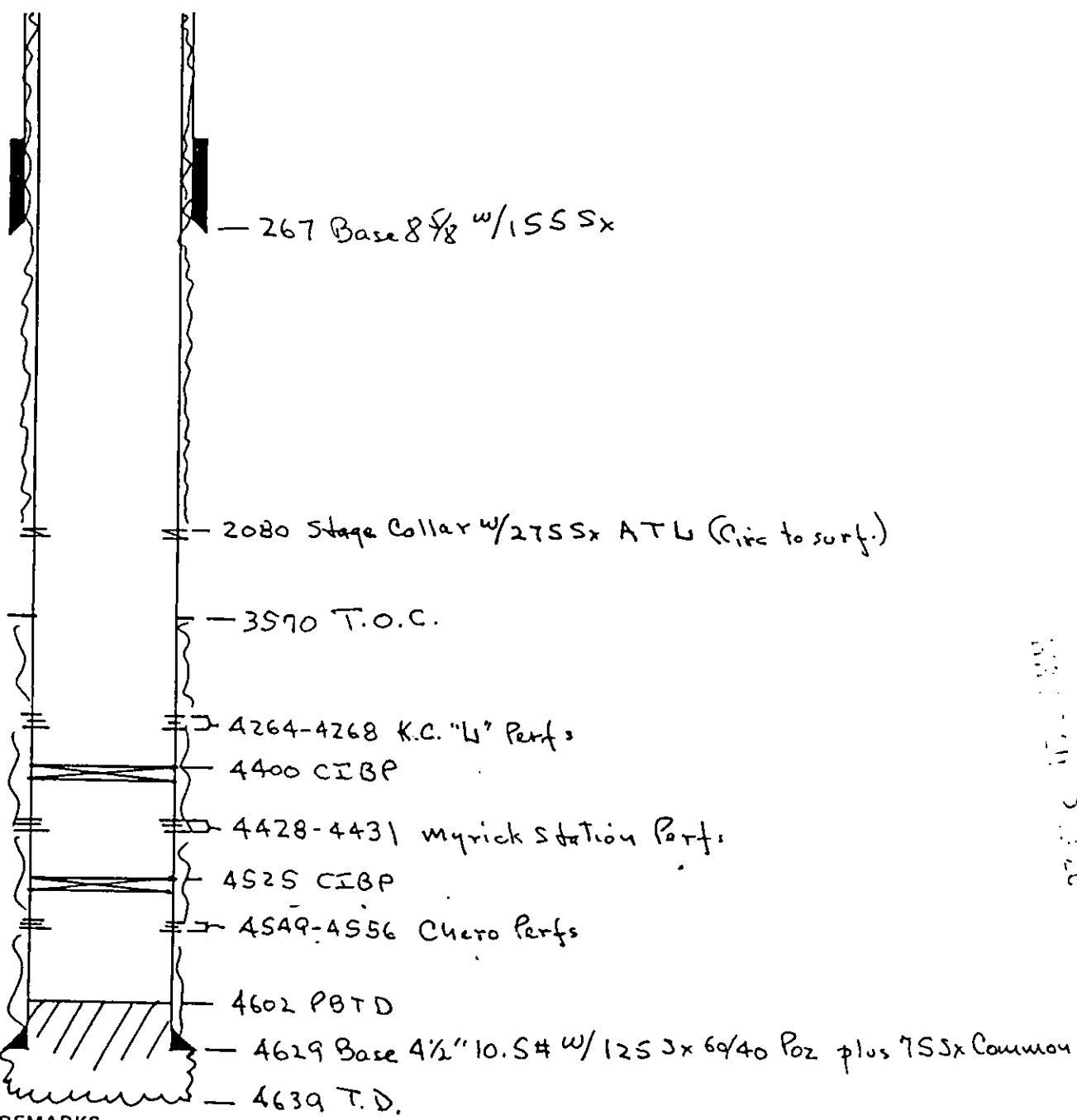
AND SWORN TO before me this 23rd day of August, 19 99

Karen A. Mans McGee
Karen A. Mans McGee, Notary Public

My Commission Expires: 6-23-2000

New Completion Workover

Oil Company _____ Well No. 1 Field _____ Lease Edwards C
 Company Man _____ Date Drilled 7/90 County Wauz State Kansas



2080 Stage Collar
 4264-4268 K.C. 'L' Perfs
 4400 CIBP
 4428-4431 Myrick Station Perfs
 4525 CIBP
 4549-4556 Chero Perfs
 4602 PBT D
 4629 Base 4 1/2" 10.5# w/ 125 J x 60/40 Poz plus 755x Common
 4639 T.D.

REMARKS: _____

8-13-99

Mix 200# hulls. Down 4 1/2" pump 30 Sx Cement w/ 100# hulls in Cement, 9 Sx Gal Spacer to 2080'. Mixed 9 Sx Cement. Shut well in w/ 1000#. Hook up to 8 5/8 x 4 1/2 annulus, mix and pump 15 Sx Cement, shut in w/ 500#. Cement was 60/40 Poz, 6% gel.

8-18-27W

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

ORIGINAL

#1 Edwards 'C'
100' W of NE SW NW Sec. 8-18S-27W
Lane Co., Ks.

API: 101-21,554-00-00
ELEV: 2693 KB, 2688 GL
3630' from south line section
4290' from east line of section

7-17-90: MIRT.

7-18-90: Spud Date 3:45 PM on 7/17/90. Surface pipe New 20#-8 5/8. Depth 267' KB, 155 sx 60/40 poz. 2% gel 3% cc. Date Comp. 8PM 7/17/90 cmt circ. (On 7/18) will drill out at 10AM.

7-19-90: Drilling at 1700'.

7-20-90: Drilling at 2700'.

7-23-90: (On 7/21) Drilling at 3013'. (On 7/22) Drilling at 3530'. (On 7/23) Drilling at 3978'.

7-24-90: Taking DST #1 4186'-4212' (J Zone)

7-25-90: Drilling at 4246'. DST #1 4186'-4212'. 30"-30"-30"-30"
Rec 100' GIP, 20' OCM(20% oil) IFP 34#-46#. FFP 46#-57#,
ISIP 729#, FSIP 601#. DST #2 4214'-4242' (K Zone)
30"-30"-30"-30". Rec. 5' mud, IFP 11#-33#, FFP 33#-35#, ISIP 146#,
FSIP 304#.

SAMPLE TOPS

T/Anhydrite	2060(+628)
B/Anhydrite	2094'
Heebner	3914(-1226)
Lansing	3954(-1266)
B/Kansas City	4291(-1603)
Pleasanton	4297(-1609)
Pawnee	4404(-1716)
Ft Scott	4469(-1781)
Cherokee Shale	4495(-1807)
Cherokee Sand	4543(-1855)
Mississippi	4590(-1902)
RTD	4640'

ELECTRIC LOG TOPS

Anhydrite	2052(+636)
Heebner	3911(-1223)
Lansing	3950(-1262)
Stark	4215(-1527)
Base Kansas City	4290(-1602)
Marm	4314(-1626)
Pawnee	4391(-1703)
Fort Scott	4468(-1780)
Cherokee Shale	4492(-1804)
Cherokee Sand	4546(-1858)
Mississippi	4592(-1904)
LTD	4640'

See 1 & 2

#1 Edwards 'C'
100' W of NE SW NW Sec. 8-18S-27W
Lane Co., Ks.

Page TWO

- 7-26-90: Tstq @ 4315' B/KC 4291(-1603) Pleasanton 4297(-1609), DST #3 4254'-4285'
(L Zone) 30"-30"-30"-30". Rec. 65' OCM (30% oil) IFP 56#-67#, FFP 67#-78#,
ISIP 673#, FSIP 551#.
- 7-27-90: Drilling at 4440'. Pawnee 4404(-1716), DST #5 4288'-4398', 30"-30"-30"-30",
Rec. 10' Opt mud. IFP 67#-78#, FFP 78#-78#, ISIP 123#, FSIP 112#,.
DST #4 4290'-4315', 30"-30"-30"-30", Rec. 5' mud, IFP 10#-10#,
FFP 10#-10#, ISIP 10#, FSIP 10#.
- 7-30-90: Drilling at 4545'. DST #6 4420'-4505', 30"-60"-90"-90", Rec. 868' GIP, 136'
O+GCM (20% oil, 10% G, 40% m, 30% w), IFP 67-90, ISIP 1228, FFP 90-123, FSIP 1173.
Ft. Scott 4469(-1781), Che. Sh 4495(-1807), Che sd. 4543(-1855).
DST #7 4536-4565, 30"-60"-90"-60", Rec. 420' GIP, 1840' gassy oil, 240' mdy oil,
(70% oil-30% mud) No water IFP 90#-360#, FFP 427#-862#, ISIP 1228#,
FSIP 1206#. (On 7/29) Drilling at 4602'. Miss 4590(-1902), RTD 4640',
Ran Wellex Log. Log Tops Anh 2052(+636), Heebner 3911(-1223), Lansing 3950(-1262),
Start 4215(-1527), B/KS 4290(-1602), Marm 4314(-1626), Pawnee 4391(-1703),
Fort Scott 4468(-1780), Cher Shale 4492(-1804), Cher Sand 4546(-1858),
Miss 4592(-1904), LTD 4640'. Ran 112 jk 4½ " casing set @ 4629' w/125 sx
60/40 poz. & 75 sx salt saturated cement plug down 12:20 AM. Set stage collar
at 2080' w/275 sx cement w/ATZ - cement circ - plug down 1:45AM 7/30/90.
- 7-31-90: WOCT
- 8-1-90: WOCT
- 8-2-90: WOCT
- 8-3-90: MICT. Drilling on DV Tool
- 8-6-90: (On 8/4) Drilled out stage collar.
- 8-10-90: Will resume operations.
- 8-20-90: Prep to clean out and perf.

SEP 14 1990