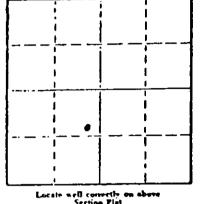
15-101-20229-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Mail or Deliver Report to Conservation Division State Corporation Comm. 245 North Water Wichita, KS 67202 Date Well completed	1)19 19 19 19 19
SE NE SW 1650' FSL & 2310' FWL Lease Owner Bass Enterprises Production Co. Lease Name Glen C. Wheatcroft Well No. Office Address Box 2760, Midland, Texas 79702 Character of Well (Completed as Oil, Gas or Dry Hole. Date Well completed June 21, 1977 Application for plugging filed June 21, 1977 Application for plugging approved June 21, 1977 Plugging commenced June 21, 1977 Plugging commenced June 21, 1977 Reason for abandonment of well or producing formation Dry hole.	19 19 19 19 19 19
State Corporation Comm. 245 North Water Wichita, KS 67202 Date Well completed	19 19 19 19 19 19
Lease Name Glen C. Wheatcroft Well No. Wichita, KS 67202 Office Address Box 2760, Midland, Texas 79702 Character of Well (Completed as Oil, Gas or Dry Hole. Dry hole. Date Well completed June 21, 1977 Application for plugging filed June 21, 1977 Application for plugging approved June 21, 1977 Plugging commenced June 21, 1977 Plugging commenced June 21, 1977 Reason for abandonment of well or producing formation Dry hole.	19 19 19 19 19
Wichita, KS 67202 Office Address Box 2760, Midland, Texas 79702 Character of Well (Completed as Oil, Gas or Dry Hole Dry hole. Date Well completed June 21, 1977 Application for plugging filed June 21, 1977 Application for plugging approved June 21, 1977 Plugging commenced June 21, 1977 Plugging commenced June 21, 1977 Reason for abandonment of well or producing formation Dry hole.	19 19 19 19 19
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Dry hole.	
If a producing well is abandoned, date of last produ	
	19
Locale well convector on above Vas permission obtained from the Conservation Divisi its agents before plugging was commenced? Vac	on or
TER ABOUT DOLOTO PERBETUS AND COMMUNICACION TER	
Name of Conservation Agent who supervised plugging of this well <u>Gilbert Balthazor</u> Producing formation Depth to top Bottom Total Depth of Wel	111011
Show depth and thickness of all water, oil and gas formations.	r MMOT.
-new -up.v. and vaccoust to account of any gen result.	
OIL, GAS OR WATER RECORDS CASING REC	ORD
FORMATION CONTENT FROM TO SIZE PUT IN PULLED C	-
8 5/8" 253' None	
Describe in detail the manner in which the well was plugged, indicating where the mu	r othe
was placed and the method or methods used in introducing it into the hold. If cement of plugs were used, state the character of same and depth placed, from feet feet for each plug set. Plug No. 1 - 70 sks 50-50 Poz-mix w/6% Gel @ 850'	
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15-101-20229-00-00

DRILLER'S LOG

COMPANY: SEC. 22 T. 178 R. 27W Bass Enterprises Production Co. LOC. SE NE SW WELL NAME: Wheatcroft #1 COUNTY: Lane RIG NO. #1 TOTAL DEPTH 44011 **ELEVATION** COMMENCED: 6-13-77 COMPLETED: 6-21-77 CONTRACTOR: Rains & Williamson Oil Co., Inc. CASING RECORD: SURFACE: 8 5/8" @ 253' w/180 sx. 50/50 poz., 3% cc., 2% gel. PRODUCTION: DEA LOG (Figures Indicate Bottom of Formations) Shale Sand, Clay & Shale 1380 Shale & Sand 2245 2688. Sand & Shale 2956 Shale, Sand & Lime Lime 3127 4020 Shale & Lime 4200 Lime & Shale 4275 Shale & Lime Lime 4401 ROTARY TOTAL DEPTH 4401 STATE OF SS: COUNTY OF Wilson Rains, President of Rains & Williamson Oil Co., Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the well. Wheatcroft #1

3 My Appgintment Expires:

Subscribed and sworn to before me this 22 day of June

with AT.

, 19<u>77</u>.