

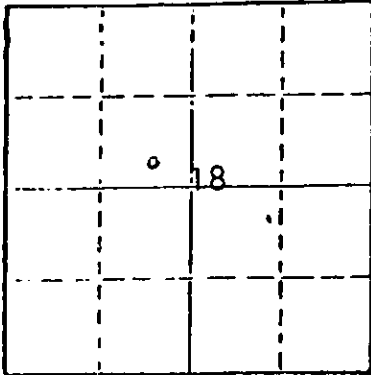
15-101-20299-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 18 Twp. 17 Rge. 27 NE/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines _____
S/2 SE NW
Lease Owner Voyager Petroleum
Lease Name Waterson Well No. 1
Office Address C/O Godsey Earlougher 6600 S Yale Ave.
Tulsa, OK
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole
Date Well completed 8/17 19 78
Application for plugging filed 8/17 19 78
Application for plugging approved 8/17 19 78
Plugging commenced 8/17 19 78
Plugging completed 8/17 19 78
Reason for abandonment of well or producing formation _____
Too low structurally
If a producing well is abandoned, date of last production _____
19 _____



Locate well correctly on above
Section Plat

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	326.73	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Filled with heavy mud to 850'. Set
plug. Put in 70 sacks cement. Filled
with heavy mud to 300'. Set plug. Put
in 20 sacks cement. Filled with heavy
mud up to 40'. Set plug. Filled to
top with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C G Drilling Co., Inc.

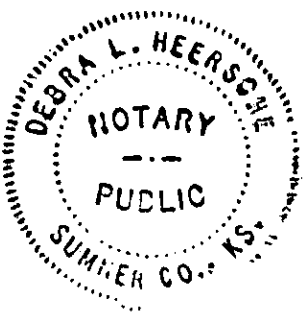
STATE OF Kansas COUNTY OF Sedgwick, ss.
G F Galloway (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) G F Galloway
1107 Douglas Bldg.
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of August, 19 78

My commission expires March 3, 1980
Debra Heersche
Notary Public.

8-25-78



CONSERVATION
DIVISION

KANSAS DRILLERS LOG

API No. 15 — 101 — 20299-00-00
 County Number

S. 18 T. 17 R. 27 ^W
 Loc. S/2 SE NW

County _____ Lane _____

Operator
Voyager Petroleum
 Address
c/o Godsey Earlougher 6600 S Yale Ave. Tulsa, OK

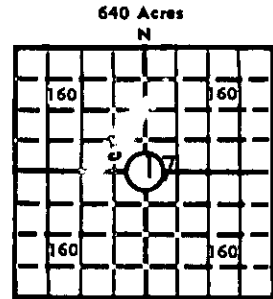
Well No. 1 Lease Name Waterson

Footage Location
2310 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor C G Drilling Co. Geologist Charlie King

Spud Date 8/3/78 Total Depth 4740 P.B.T.D. _____

Date Completed 8/17/78 Oil Purchaser _____



Locate well correctly
 Elev.: Gr. _____
 DF _____ KB 2734

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8"		28#	326.73	common	230	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Voyager Petroleum

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.
1

Lease Name
Waterson

S18 T17 R27E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	336		
SHALE	336	620		
SHALE & SAND	620	2330		
SHALE & LIME	2330	2720		
LIME & SHALE	2720	2870		
SHALE & LIME	2870	3000		
LIME & SHALE	3000	4155		
LIME	4155	4445		
LIME & SHALE	4445	4568		
LIME & RTD	4568	4740		
DST #1 4333-4440 REC 10' MUD WEAK BLOW 13 MIN IBHP 84 FBHP 127, IFP 95, FFP 116 30-60--30-60 DST #2 4572-4585 30-30-30-30 REC 5' MUD STRADDLE TEST-OPEN COND HOLE STRADDLE 4502-4526 30-60-30-60 REC 10' MUD IBHP 53 FBHP 42, IFP 32, FFP 42. STRADDLE TEST 4210-4200 30-60-40-90 REC 160' MUD W/SP OIL IBHP 359, FBHP 359, KFP 74 FFP 105.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><u>Debra Heersche</u> Debra Heersche <small>Signature</small></p> <p>Office Manager <small>Title</small></p> <p>8/23/78 <small>Date</small></p>
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