

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colgrado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-20720-00-01

LEASE NAME Magie

WELL NUMBER #1 - 18

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

2310' Ft. from S Section Line

330' Ft. from ^W~~X~~ Section Line

SEC. 18 TWP. 16 RGE. 29W (E) or (W)

COUNTY Lane

Date Well Completed _____

Plugging Commenced 7-28-93

Plugging Completed 7-30-93

LEASE OPERATOR Slawson Exploration Co., Inc.

ADDRESS 104 S. Broadway, Wichita, KS 67202

PHONE#(316) 263-3201 OPERATORS LICENSE NO. 3988

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filled? _____ If not, Is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4443'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	360'	none
				4 1/2"	4420'	1082.55'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ foot to _____ foot each set.

Sanded bottom to 4250' & 4 sks cement. Shot at 2500' & 2380'. Pipe came loose. Pulled to 2250' pumped 50 sks. Pipe locked up. Shot at 1800', 1300' & 1200'. Pumped 80 sks at 1230'. SHOT at 900', came loose. Pulled to 690', pumped 25 sks. Pumped 50 sks at 400' & 10 sks at 40' 60/40 pos 6% gel. Plugging complete.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Slawson Exploration

STATE OF Kansas COUNTY OF Rice, ss.

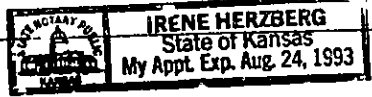
R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 9th day of August, 19 93

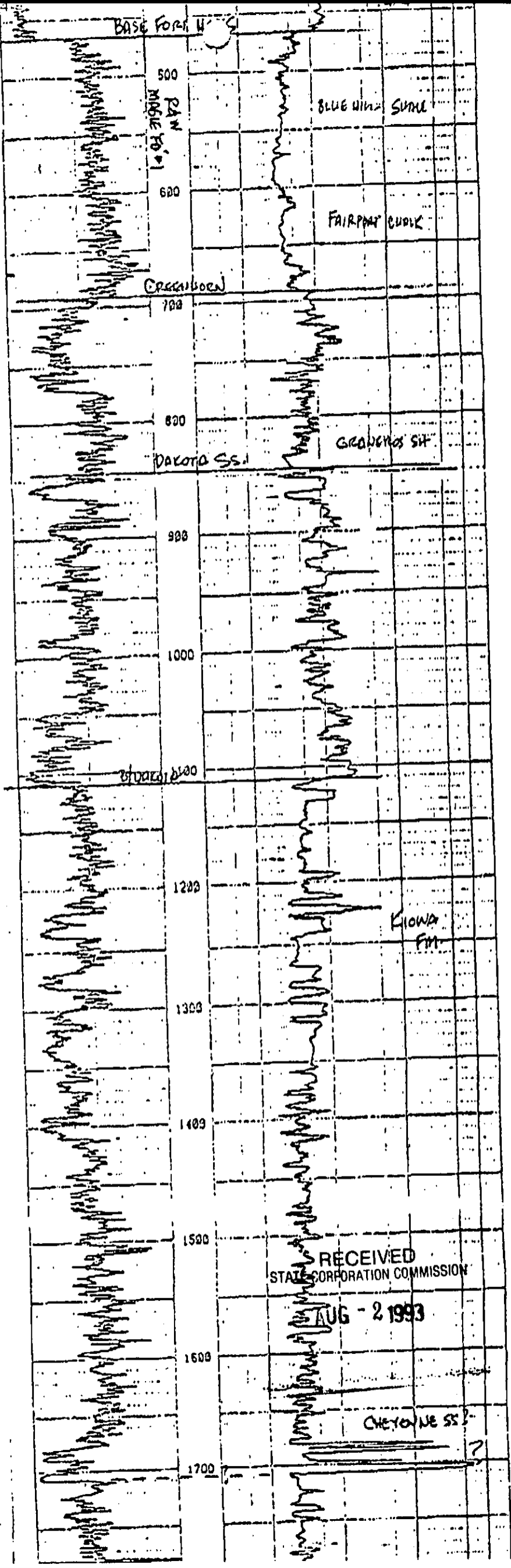
Irene Herzberg
Notary Public

My Commission Expires: 

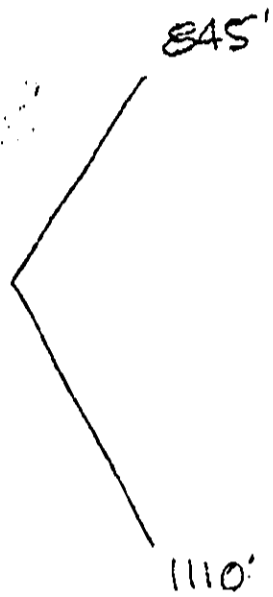
RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1993
CONSERVATION DIVISION
WICHITA, KANSAS
08-10-1993

ATTN - STEVE SLOSOW

15-101-20720-00-01



DAKOTA SS



CEDARHILL @ 1820'

ANHYDRITE @ 2210' ↓

15-101-20720-00-01

MAGIE 'B' #1 (Re-entry) NW NW SW Sec. 18-16S-29W DTD 4540' Geol DSM
Cont: Murfin Rig #20 AFE # 3222S D&C \$ 89,900 Elev 2803' GL

6/25/93 Began building loc & pit.

6/26/93 Finished location, WORT's.

6/27/93 WORT's

6/28/93 WORT's, will move rig Tuesday

6/29/93 MIRT's today.

6/30/93 DTD 4443' (4443') Status: C&C DSS 1 Hrs: Drld. 17-1/4. Bit #1, 7-7/8" HTC ATJ05 rerun, wt 1-2, RPM 120. MW 9.2, vis 43, WL/NC. Remarks: MIRU RT's, spudded on plug @ 1:45 PM 6-29-93. Drld. cement from 0-20', 370'-400', 1225'-1380'. Wash hole between plugs. Washed to 4443', reached @ 8:30 AM 6-30. Will recondition mud this AM, WO casing. DWC \$ 11,000 CWC \$ 11,000

7/01/93 Status: WO Completion Hrs: Drld. 1-1/2, C&C 4-3/4, 20 std ST 1-1/4, LDDP 2-1/2, unload & tally csg 1-1/4, run csg 2-1/2, circ csg 3/4, cement 1/2. MW 9.1, vis 41, WL 8.5, chls 14,000. Remarks: Finished washing to 4443' @ 8:30 AM 6-30-93. C&C hole, made 20 std ST, C&C, TOOH & LDDP. Out of hole @ 5 PM, csg arrived @ 5:15 PM. Unload & tally, TIH w/ guide shoe, 1 jt csg w/ insert float, 105 jts 4-1/2" 10.5# J-55 'B' csg. Set @ 4420', PBD est 4376'. Circ csg 3/4 hr, RU Allied and cemented w/ 500 gal Superflush, FW spacer, 25 sx scavenger cement @ 11.0 ppg, 150 sx ASC Thixotropic cement w/ 5# sx Gilsonite @ 1.57 ft 3/sx. 14.5 ppg. Centralized bottom 300' of hole, and around Baker port collar @ 2325'. Good circ thruout job, plug down @ 10 PM, float held. RD Allied & Murfin, WO completion. TEMP DROP FROM REPORT - 2 jts csg left on location. DWC \$ 21,500 CWC \$ 32,500

7/07/93 Moved Murfin rig off hole, MIRU Plains WS w/swab tank.

7/08/93 RU L-K Wireline, ran guage ring- JB to PBD 4376'. Ran GR-CBL-CCL from 4376'-3500', TOC @ 3586', good bond across zone of interest. Swabbed casing to 3000', rough csg cutting cups. TIH w/ 3-3/8" casing gun, perf'd Altamont from 4301'-4304' w/ 4 spf, 13 holes. RD L-K. Swabbed down, rec 18.4 BLW, swabbed dry. Waited 30 min, no rec:

Waited 30 min, hit 90' fluid, rec no oil, tr mud

Waited 30 min, no rec. SDFN

Overnight fillup 30' w/scum of oil, trace of mud. DWC \$ 4500 CWC \$ 37,000

7/09/93 RU L-K acid, acidized w/500 gal 15% MCA, flushed w/73.5 BBLS salt water. Breakdown 750#, pumped 1/4 BPM @ 575#, incr to 1 BPM @ 400#, finished job at 1 BPM @ 350#. Overflushed w/5 BW. ISIP 250#, 5 min 200#, 10 min 150#, 15 min 75#, 85.5 BLWTR. RD L-K, RU swab, swabbed back 70.1 BLW, dried up.

SI-1st hr hit 120' fluid, scum oil, tr mud, 2.2 BLW,

2nd hr 80' fluid, 1.25 BLW, scum oil, tr mud,

3rd hr 150' fluid, 2.9 BLW, scum oil, sli more mud.

4th hr 80' fluid, 1.16 BLW, w/trace oil. SDFN.

Overnight fillup 1000'. 8 BLWTR. Rec 1.25 BBLS fairly gassy heavy oil, 13.75 BW (6 over load) on swab down, no show of mud, waited 1 hr, ran swab. Had 80' fluid 1.16 BBLS, trace oil, show of mud. RD MO. TEMP DROP FROM REPORT

RECEIVED
STATE CORPORATION COMMISSION

AUG - 2 1993