

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-101-21,029-00-00

LEASE NAME Magie

WELL NUMBER 2

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 18 TWP. 16S RGE. 29W (N or W)

COUNTY Lane

Date Well Completed

Plugging Commenced 3-26-92

Plugging Completed 3-30-92

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Bankoff Oil Co.

ADDRESS P.O. Box 1374 Great Bend, Ks. 67530

PHONE# (316) 564-3587 OPERATORS LICENSE NO. 6040

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filled? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4480'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	334'	none
				5 1/2"	4479'	824'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Sanded bottom to 4240' ran 5 sacks cement. Shot pipe @2625', 2414', 1800', 1613', 1280', 1200', mixed 40 sacks @1200', 40 sacks @800', 40 sacks @360' then topped off well with 55 sacks cement 60/40 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 605

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bankoff Oil Co.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

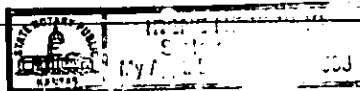
(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of April, 19 92

James H. [Signature]
 Notary Public

My Commission Expires:



RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 APR 05 1992
 04-06-1992
 Wichita, Kansas

15-101-21029-00-00
 ELDON'S COPY



R A Guard Log

FILE NO.	COMPANY <u>BANKOFF CIG</u> RECEIVED STATE CORPORATION COMMISSION	
	WELL <u>#2 MAGIE</u>	FEB 25 1992
	FIELD <u>WILDCAT</u>	CONSERVATION DIVISION Wichita, Kansas
	COUNTY <u>LANE</u>	STATE <u>KANSAS</u>
	LOCATION: <u>C-SW-SW-SE</u>	OTHER SERVICES
	SEC <u>18</u>	TWP <u>16S</u> RGE <u>29W</u>

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>2758</u>	Elevations: KB <u>276.5</u>
Log Measured from <u>KELLY BUSHING</u>	<u>7</u> Ft. Above Permanent Datum	DF
Drilling Measured from <u>KELLY BUSHING</u>		GL <u>2758</u>

Date	<u>22 SEPT 84</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>4480</u>		
Depth—Logger	<u>4480</u>		
Bottom Logged Interval	<u>4477</u>		
Top Logged Interval	<u>SURFACE</u>		
Casing—Driller	<u>8 5/8 @ 334'</u>	@	@
Casing—Logger	- -		
Bit Size	<u>7 7/8"</u>		
Type Fluid in Hole	<u>CHEMICAL</u> <u>500 PPM Cl⁻</u>		
Density and Viscosity	<u>9.0</u>	<u>54.0</u>	
pH and Fluid Loss	<u>8.5</u>	<u>7.2</u> cc	cc
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>9.8 @ 75 °F</u>	@	°F
Rmf @ Meas. Temp.	<u>7.4 @ 75 °F</u>	@	°F
Rmc @ Meas. Temp.	<u>14.7 @ 75 °F</u>	@	°F
Source of Rmf and Rmc	<u>CALCULATED</u>		
Rm @ BHT	<u>6.2 @ 118 °F</u>	@	°F
Time Since Circ.	<u>1.5 HOURS</u>		
Max. Rec. Temp. Deg. F.	<u>118°</u>	°F	°F
Equip No. and Location	<u>GA HAYS, K</u>		
Recorded By	<u>M. WHERLEY L. LETOURNEAU</u>		
Witnessed By	<u>FRANK NIFE</u>		

FIELD PRINT