

STATE OF KANSAS
STATE CORPORATION COMMISSION

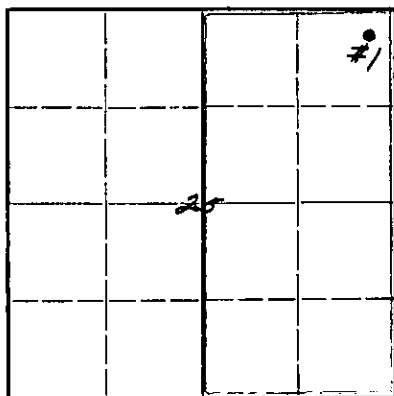
15-101-00033-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Lane _____ County. Sec. 25 Twp. 16S Rge. (E) 29 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner. Skelly Oil Company
Lease Name. W. M. James Well No. 1
Office Address. Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. January 8 19 45
Application for plugging filed. January 10 19 45
Application for plugging approved. January 17 (written) 19 45
Plugging commenced. January 9 19 45
Plugging completed. January 9 19 45
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Verbal permission granted on January 9, 1945.

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. _____ Depth to top. _____ Bottom. _____ Total Depth of Well. 5032 Feet
Show depth and thickness of all water, oil and gas formations.

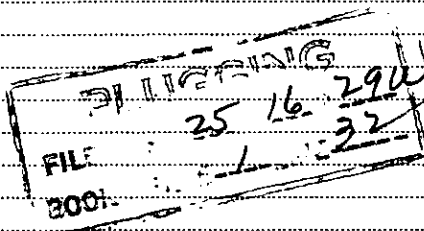
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3973'		10-3/4"OD	1134'0"	None
Marmeton Lime	"	4428'				
Mississippi Lime	"	4574'				
Arbuckle Lime	"	4945'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud laden fluid 5032' to 5006'
Wood plug and 25 sacks of cement 5006' to 4906'
Mud laden fluid 4906' to 4073'
Wood plug and 25 sacks of cement 4073' to 3973'
Mud laden fluid 3973' to 1220'
Wood plug and 25 sacks of cement 1220' to 1120'
Mud laden fluid 1120' to 50'
Wood plug and 25 sacks of cement 50' to 6'
Surface soil and rock 6' to 0.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss.
H. E. Wamsley (employee of owner) ~~XXXXXXXXXXXX~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of February 19 45

My commission expires August 4, 1945.

Notary Public.



187562

Work com'd. Nov. 4 1944 Rig comp'd. Nov. 12 1944 Drlg. com'd. Nov. 16 1944 Drlg. comp'd. Jan. 8 1945

Braden Head (.....) Gas Pressure..... Volume.....

CASING RECORD

Packer Set at.....Size and Kind.....300.....1/2 IN 32

SHOT OR ACID TREATMENT RECORD

SIGNIFICANT GEOLOGICAL FORMATIONS

CLEANING OUT RECORDS

PLUGGING BACK AND DEEPENING RECORDS

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and clay	0	70	
Sand and clay	70	420	
Shale	420	1040	
Shale and lime shells	1040	1220	Set and cemented 10-3/4" OD, 295' Armo spiral weld steel casing at 1140' with 600 sacks of cement and 12 sacks of squagel.
Red bed and shale	1220	1430	
Shale and shells	1430	1490	
Sandy lime	1490	1530	
Shale and lime	1530	1600	
Red bed	1600	1630	
Shale and lime	1630	1775	
Red bed and shale	1775	2185	
Shale and lime	2185	2390	
Shale and red bed	2390	2480	
Blue shale	2480	2570	
Shale and lime	2570	2680	
Sandy lime and shale	2680	2705	
Lime and shale	2705	2720	
Shale and shells	2720	2805	
Shale and lime	2805	2865	
Shale	2865	2870	
Lime and sandy lime	2870	2940	
Shale	2940	2985	
Sandy shale	2985	3050	
Shale and lime	3050	3125	
Lime	3125	3230	
Lime and shale	3230	3315	
Lime	3315	3355	
Shale and lime	3355	3410	
Lime	3410	3540	
Shale and lime	3540	3585	
Lime	3585	3695	
Shale and lime	3695	3835	
Lime	3835	4360	TOP LANSING LIME 3973'
Lime and shale	4360	4410	
Lime	4410	4455	TOP BAKKIN LIME 4428'
Lime and shale	4455	4505	
Shale	4505	4515	
Lime	4515	4545	
Lime and shale	4545	4561	
Grey sandy lime, dark lime and chert	4561	4574	TOP PLAIN LIME 4574'
Hard dense coarsely crystalline lime & grey chert	4574	4580	No saturation
Grey dense lime and chert hard	4580	4586	No porosity
Grey dense chert with trace of dense dolomite	4586	4605	No saturation
Grey dense chert and dense finely crystalline dolomite	4605	4608	No saturation
Sand	4608	4612	No saturation
Coarsely crystalline grey dolomite, trace of chert	4612	4625	No saturation
Chert and lime	4625	4655	
Lime	4655	4775	
Chert	4775	4786	
Shale and chert	4786	4795	
Chert	4795	4832	
Lime	4832	4940	
Dolomite and shale	4940	4945	TOP ARBUCKLE LIME 4945'
Dolomite	4945	5032	No show of oil or gas (Fair porosity 4945'-5005', Good porosity from 5005'-5019')

TOTAL DEPTH 5032'

Since no shows in commercial quantity of either oil or gas were encountered in drilling to the total depth of 5032', regular authority was granted to plug the hole and abandon the location on January 8, 1945. On January 9th the well was plugged as follows:

Mud laden fluid	5032' to 5006'
Wood plug and 25 sacks of cement	5006' to 4906'
Mud laden fluid	4906' to 4873'
Wood plug and 25 sacks of cement	4873' to 3973'
Mud laden fluid	3973' to 1220'
Wood plug and 25 sacks of cement	1220' to 1120'
Mud laden fluid	1120' to 50'
Wood plug and 25 sacks of cement	50' to 6'
Surface soil and rock	6' to 0.

Slope tests were taken at 250' intervals from 250' to 5000' and no deflection from vertical were recorded.