

To: 1 051453
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

7-12 141 R
API NUMBER 15-101-21,592-00-00

SW NE SW, SEC. 6, T 16 S, R 29 W/E
1650 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6111
Operator: N-B Company, Inc.
Name & Address: P.O. Box 506
Russell, KS 67665-0506

Lease Name Jasper L Well # 2
County Lane 144.17
Well Total Depth 4436 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 506, Russell, KS 67665-0506

Company to plug at: Hour: 5:30 a.m. Day: 12 Month: 7 Year: 19 91

Plugging proposal received from Tom Collins

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2120' with 50 sx cement, 2nd plug at 1400' with 80 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:01 p.m. Day: 12 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2120' with 50 sx cement,

2nd plug at 1400' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 18 1991
07-18-1991
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

I (xxx / did not) observe this plugging.

DATE 7-22-91

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 22371

EFFECTIVE DATE: 7-2-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 101-21,592-00-00

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date: 07/02/91 SW NE SW Sec 06 Twp 16 S Rg 29 WW East West

OPERATOR: License # 6111 1650 feet from South Line of Section
3630 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: N-B COMPANY, INC.
Address: BOX #506
City/State/Zip: RUSSELL, KS 67665-0506
Contact Person: KYLE B. BRANUM
Phone: 913-483-5345

County: LANE
Lease Name: JASPER L Well # 2
Field Name: N/A

CONTRACTOR: License # 8241
Name: EMPHASIS OIL OPERATIONS

Is this a Prorated Field? no yes no
Target Formation(s): KT, SCOTT & MISS
Nearest lease or unit boundary: 990
Ground Surface Elevation: EST. 2645 feet MSL
Domestic well within 330 feet: no yes no
Municipal well within one mile: no yes no
Depth to bottom of fresh water: 125
Depth to bottom of usable water: 1400
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor Pipe required: 0
Projected Total Depth: 4420
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

If OWWO; old well information as follows:
Operator: _____
Well Name: _____
Comp Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal Wellbore? no yes no
If yes, total depth location: _____

DWR Permit# _____
Will Cores Be Taken? no yes no
If yes, proposed zone: _____

Exp. 12/27/91
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall be in accordance with the provisions of the Kansas Oil and Gas Act, Chapter 200, Article II, Section 1.

Pusher Tony Collins
SPUD DATE 7-5-91 INIT. SO
LENGTH SURFACE PLANNED 215'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. 8 1/2 bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 221 CONDUCTOR
ANHYDRITE T- B ELEVATION
4420
TD 4420 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 2120 Ft. W/ 50 SX
1/2 Base Anyh. @ 1400 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well) Pond _____
TECHNICIAN R.L. DATE 7-9-91 Hauling _____
TYPE OF CEMENT 60/40 @ 0/40 1/6 Flow seal
STARTING TIME 5:30 (AM/PM) DATE 7-12-91
COMPLETION TIME 12:01 (AM/PM) DATE 7-12-91
CEMENT COMPANY Allied