

1 040398

10-21

API NUMBER 15- 101-21,680-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE SE SW, SEC. 13, T 16 S, R 29 W.
330 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6037
Operator: Staab Oil Co.
Name & Address: 1960 280th Ave.
Hays, KS 67601

Lease Name Eaton Well # 1
County Lane 148.20
Well Total Depth 4560 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 236

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Shields Drilling Co. License Number 5655
Address P.O. Box 709, Russell, KS 67665-0709

Company to plug at: Hour: 7 a.m. Day: 21 Month: 10 Year: 1994

Plugging proposal received from Burt Beery
(company name) Shields Drilling Co. (phone) 913-483-3141

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2145-74'
Elevation 2755' KB
1st plug at 2175' with 50 sx cement,

2nd plug at 1250' with 80 sx cement, 3rd plug at 600' with 50 sx cement,

4th plug at 260' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30 a.m. Day: 21 Month: 10 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2175' with 50 sx cement,

2nd plug at 1250' with 80 sx cement,

3rd plug at 600' with 50 sx cement,

4th plug at 260' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

10-25-1994
OCT 25 1994

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this report)

INNOVIGES observe this plugging.

DATE 11-7-94

INV. NO. 41598

Signed *Stephen J. Pfeifer* (TECHNICIAN)

EFFECTIVE DATE: 7-18-94
DISTRICT #
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,680-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot
SE SE SW Sec 13 Twp 16 S. Rg 29 X

Expected Spud Date August 31st 1994
month day year

OPERATOR: License # 6037
Name: Staab Oil Co.
Address: 1960 280th Ave
City/State/Zip: Hays, KS 67601
Contact Person: Francis C. Staab
Phone: 913-625-5013

330 feet from South / North line of Section
330 2970 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side
County: Lane
Lease Name: Eaton Well #: 1
Field Name: N/A
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MS
Water well within one-quarter mile: yes X
Public water supply well within one mile: yes X
Depth to bottom of fresh water: 100 850
Depth to bottom of usable water: 200 1200
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: N/A
Projected Total Depth: 4400'
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:

CONTRACTOR: License # 5655
Name: Shields Drilling Co.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other
Other
If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Running spring water not more
DWR Permit #: more than 2 ft. deep
Will Cores Be Taken? yes X no
If yes, proposed zone:
225' Alt. II Req.

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 1/13/95
AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Bert Berry
SPUD DATE 10-11-94 INIT. R.C.
LENGTH SURFACE PLANNED 10 236

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 236 CONDUCTOR
ANHYDRITE T- 2195 B- 2194 ELEVATION 2755
4455
TD 4560 FORMATION M155

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2175 Ft. W/ 50 SX
1/2 Base Anhy. @ 1250 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
Bottom Surface @ 260 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL: SX (Irr. Well Pond
Hauling
TECHNICIAN SP DATE 10-22-94
TYPE OF CEMENT 6040 per 6 3/4 flow road
STARTING TIME 7:00 (AM/PM) DATE 10-21-94
COMPLETION TIME 9:36 (AM/PM) DATE 10-21-94
CEMENT COMPANY Allied