

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5405 EXPIRATION DATE

OPERATOR Oil Capital Corporation API NO. 15-101-20,882-00-00

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Lane

Wichita, KS 67202 FIELD

** CONTACT PERSON NEIL N. SIKES PROD. FORMATION PHONE 316 262-1146

PURCHASER N/A LEASE JAMES 'A'

ADDRESS ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 660 Ft. from N Line and

CONTRACTOR 801 Union Center 660 Ft. from W Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 24 TWP 16S RGE 29W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS ADDRESS KCC [checked] KGS [checked] SWD/REP PLC.

TOTAL DEPTH 4590' PBD 4190

SPUD DATE 11/30/83 DATE COMPLETED 1-25-84

ELEV: GR 2739' DF 2742' KB 2744'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 355.05' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Temporarily Abandon

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Neil N. Sikes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Neil N. Sikes (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of FEBRUARY 1984.

Barbara L. Zimowski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 02-07-1984 FEB 07 1984

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Oil Capital Corporation LEASE JAMES 'A'

SEC. 24 TWP. 16S RGE. 29W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2145		
Anhydrite	2145	2175		
Sand & Shale	2175	2843		
Shale & Lime	2843	4590		
Rotary Total Depth	4590			
SAMPLE TOPS:				
			Anhydrite	2145'
			B/Anhyd.	2175'
DST #1 4074-4100 30-30-30-30 FP 57 ISIP 100 FSIP 311 Rec. 120' Wery Mud.				
DST #2 4104-4135 30-30-30-30 FP 47 ISIP 57 FSIP 47 Rec. 20' Mud				
DST #3 4138-4165 30-45-60-60 FP 55-66 FFP 135-155 ISIP 1015, FSIP 960# 390' OGM				
DST #4 4190-4240 30-45-45-45 FP44 FFP 88 ISIP 785 FSIP 466 Rec. 60' mud.				
DST #5 4237-4270 30-30-30-30 FP 22 FFP 22 ISIP 22 FSIP 22 Rec. 5' Mud.				
DST #6 4269-4340 30-30-30-30 IFP 47 FFP 47 ISIP 66 FSIP 66 Rec. 10' mud.				
DST #7 4345-4370 30-45-30-30 IFP 19 FFP 19 ISIP 1059 FSIP 238 Rec. 10' mud				
DST #8 4400-4438 30-30-30-30 IFP 19 FFP 19 ISIP 47 FSIP 38 Rec. 10' mud.				
DST #9 4488-4500 30-30-30-30 IFP 11 FFP 22 ISIP 681 FSIP 66 Rec. 15' mud.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	362.05'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4589'	B.I. Mud Sweep 60-40 pozmix	225	10% Salt, .75% D31 w/Defoamer
	Stage tool @ 1426' - Cemented				50-50 pozmix	400	6% gel
Circulated to surface.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	4146 - 4150

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 28% NE Acid	4146-50

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations 4146-50

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, toolbars used, flow tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2145	SAMPLE TOPS: Anhydrite B/Anhyd.	2145' 2175'
Anhydrite	2145	2175		
Sand & Shale	2175	2843		
Shale & Lime	2843	4590		
Rotary Total Depth	4590			
DST #1 4074-41000-30-30-30 FP 67 ISIP 100 FSIP 311 Rec. 120' Wry. Mud.				
DST #2 4104-4135 30-30-30-30 PP 47 ISIP 57 FSIP 47 Rec. 20' Mud				
DST #3 4138-4165 30-45-60-60 FP 55-66 FFP 35-155 ISIP 1015, FSIP 960# 390' OGM				
DST #4 4190-4240 30-45-45-45 FP44 FFP 88 ISIP 785 FSIP 466 Rec. 60' mud.				
DST #5 4237-4270 30-30-30-30 FP 22 FFP 22 ISIP 22 FSIP 22 Rec. 5' Mud.				
DST #6 4269-4340 30-30-30-30 LFP 47 FFP 47 ISIP 66 FSIP 66 Rec. 10' mud.				
DST #7 4345-4370 30-45-30-30 LFP 19 FFP 19 ISIP 1959 FSIP 233 Rec. 10' mud				
DST #8 4400-4438 30-30-30-30 LFP 19 FFP 19 ISIP 47 FSIP 38 Rec. 10' mud.				
DST #9 4488-4500 30-30-30-30 LFP 11 FFP 22 ISIP 681 FSIP 66 Rec. 15' mud.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	362.05'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4589'	B1 Mud Sweep 60-40 pozmix	225	10% Salt, .75% D31 w/Deframer
				Stage tool @ 1426' - Cemented Circulated to surface.	50-50 pozmix	400	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	4146-4150

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 28% NB Acid	4146-50

Date of first production	Gravimetric method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Water %	Gas-oil ratio

Disposition of gas treated, used on lease or sold	Perforations
	1146-50

RECEIVED
STATE COMMISSION

JAN 14 1986

CONSERVATION DIVISION
Wichita Kansas

15-101-20882-00-00

OIL CAPITAL CORPORATION
520 Farmers & Bankers Building
Wichita, Kansas 67202

JAMES - A LEASE WELL NO. 1

Lane County, Kansas

PLUGGING RECORD

2/10/86

Plugged and abandon per State Corporation Commission Orders as follows:

Load casing w/ water - pump @ 200# - Mix and run 2 sacks Hulls, 25 sacks cement, 16 sacks Gel, Release cement plug, Mix and run 125 sacks 50/50 Pozmix Cement - 6% Gel - Pump down 4-1/2" Casing at 700# - Shut in .

Supervised by

LeeRoy Cline

LEITH OPERATIONS, INC. - 1509 Robin Ridge Circle - Wichita, Kansas 67230

RECEIVED
STATE CORPORATION COMMISSION

MAR 3 1986

CONSERVATION DIVISION
Wichita, Kansas

