

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5405
Name Ojl Capital Corporation
Address 200 E. First, Suite 510
City/State/ZIP Wichita, KS 67202

Purchaser.....

Operator Contact Person Neil H. Sikas
Phone (316) 262-2944

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist GLENN TRACY
Phone Wichita, KS

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....11-13-85 11-23-85 11-23-85
Spud Date Date Reached TD Completion Date

4580'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 341 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 101-21,246-00-00
County..... Lane
C-W/2-NE/4 24 16S 29 East
..... Sec..... Twp..... Rge..... XX West

3960
1980
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

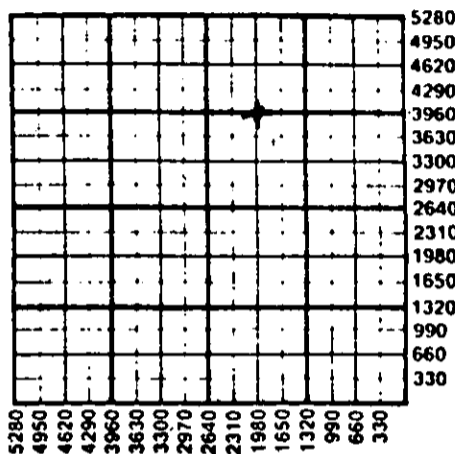
Lease Name..... James Well #..... 2-A

Field Name.....

Producing Formation.....

Elevation: Ground... 2751' KB... 2756'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
SW/4 of Sec 22 Twp 16S Rge 29 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Neil H. Sikas

Title PRESIDENT Date 12-5-85

Subscribed and sworn to before me this 5th day of December 1985...

Notary Public Barbara L. Zurowski
Barbara L. Zurowski

Date Commission Expires JANUARY 20, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEC 6 1985
12-06-1985
CONSERVATION DIVISION

sec 211 Twp 16 Range 29W

SIDE TWO

Operator Name Oil Capital Corporation Lease Name James' Well # 2-A

Sec. 24 Twp. 16S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DIST. #1 4358'-4375' 30"-45"-60"-60"
 REC: 30' OSM
 ICP 40-40 ICP 1125 IN 2288 T-113
 ICP 51-61 ICP 889 IN 2257

DIST. #2 4415'-4455' 30"-45"-60"-60"
 REC: 300' GSP
 30' OSM
 ICP 30-30 ICP 122 IN 2952 T-114
 ICP 40-40 ICP 122 IN 2288

DIST. #3 4484'-4505' 30"-45"-60"-60"
 REC: 10' OSM
 ICP 51-51 ICP 91 IN 2432 T-114
 ICP 40-40 ICP 51 IN 2411

DIST. #4 4502'-4518' 30"-45"-60"-60"
 REC: 20' OSM
 ICP 30-30 ICP 817 IN 2360 T-114
 ICP 30-30 ICP 377 IN 2304

Name	Top	Bottom
rock, shale	0	346'
sand, shale	346'	1259'
shale, lime	1259'	2230'
lime, shale	2230'	2621'
shale, lime	2621'	2845'
lime, shale	2845'	3260'
shale, lime	3260'	3410'
lime, shale	3410'	3770'
shale, lime	3770'	3938'
lime, shale	3938'	4132'
shale, lime	4132'	4170'
lime, shale	4170'	4375'
lime	4375'	4405'
shale, lime	4405'	4455'
lime, shale	4455'	4518'
shale, lime	4518'	4518'
lime, shale	4518'	4580'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23#	341'	60/40noz	225	3%CC..2%gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conningled

RECEIVED
 STATE COMMISSION
 DEC 6 1935
 CONSERVATION DIVISION
 Wichita, Kansas