

SIDE TWO

Operator Name Oil Capital Corp. Lease Name EATON Well # 1Sec. 24 Twp. 16S Rge. 29 ☐ East
☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

OST. #1 4175-4225 30" 45" 60" 60"
R&C: 165' G.I.P.
105' O.C.M.
ISP 54.102" ISIP 800"
FPP 136.182" FSIP 761"
OST. #2 4236-4252' 30" 45" 60" 60"
R&C: 115' M.W.
170' S.W.
ISP 34.114" ISIP 685"
FPP 193.255" FSIP 667"
OST. #3 4277-4300' 20" 45" 60" 60"
R&C: 10' OIL
150' NOCM
30' DEWATERED MUD
ISP 21.57" ISIP 513"
FPP 79.102" FSIP 490"
OST. #4 4390-4390' 30" 45" 45" 45"
R&C: 5' mud with oil spots.
ISP 22.22" ISIP 45"
FPP 27.29" FSIP 41"

Name	Top	Bottom
ANHY	2194'	
HEBER	3937'	
LANCING	3972'	
STARK	4220'	
BKC	4300'	
MHARM.	4323'	
PAWNER	4416'	
MT. SLOTT	4472'	
CHEER. SA	4498'	
MISS.	4566'	
T.D.	4621'	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12N"	8 5/8"	20#	352.06'	Common	225	2% gel, 3% C.C.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled