

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-20,565-0001

County Lane

SE - NW - NW - Sec. 9 Twp. 17S Rng. 27 ^EX_V

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

RECEIVED
KANSAS CORPORATION COMMISSION

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

JUL 20 1998

Lease Name Howard (Selfridge) Well # 5

CONSERVATION DIVISION
WICHITA, KS

Field Name Selfridge

Injection

Producing Formation Lansing-Kansas City

Elevation: Ground 2626 KS 2631

Total Depth 4534 PBD

Amount of Surface Pipe Set and Cemented at 244 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan *Rework, 7-27-98 U.C.*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5393

Name: A.L. Abercrombie, Inc.

Address 150 N. Main - #801

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Kitt Noah

Phone (316) 262-1841

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Geologist: Steve Frankamp

Signature Type of Completion

____ New Well ____ Re-Entry Workover

____ Oil ____ SVD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGV
____ Dry ____ Other (Core, MSV, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: A.L. Abercrombie, Inc.

Well Name: #5 Howard

Comp. Date 11-7-81 Old Total Depth 4534

____ Deepening Re-perf. Conv. to Inj/SVD
____ Plug Back _____ PBD
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SVD or Inj) Docket No. F-25,754

6-26-98 Date of *7-13-98* Completion Date
Start of workover. of Rework.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature of *Kitt Noah*
I, Kitt Noah, Geologist Date 7-17-98

Witnessed and sworn to before me this 17th day of July 1998.

Notary Public *Deborah K. Ammerman*

Notary Public DEBORAH K. AMMERMAN
Notary Public - State of Kansas

E.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SVD/Rep _____ KCPA
 KES _____ Plug _____ Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name A.L. Abercrombie, Inc. Lease Name Howard (Selfridge) Well # 5
 Sec. 9 Twp. 17S Rpt. 27 East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	244'	Common	180	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4304'	Chem Flush	25 Bbls.	2% Gel, 12.5#
					50-50 poz	50	61/sk,
					Common	250	2% Gel, Salt Sa

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used); Depth	
4	1030'		Sqz 50 Sx. Lite/50 Sx. Common	(Cmt to 915')
4	850'		Sqz 20 sx gel, 50 sx. poz, 50 sx. com	(Cmt t
4	750'		Sqz 20 sx gel, 100 sx Lite, 50 sx. com	(Cmt 802'
			Backside 120 sx. Lite	585

TUBING RECORD Size Set At Packer At 4132' Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vent ... METHOD OF COMPLETION Injection

15-101-20565-00-01

ORIGINAL

Name of lowest fresh water producing stratum UNKNOWN Depth
Estimated height of cement behind pipe Cement did circulate to surface.

FORMATION DESCRIPTION, CONTENTS, ETC.	WELL LOG		SHOW GEOLOGICAL MARKERS, LOG NO. OR OTHER DESCRIPTIVE INFORMATION	
	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	250	SAMPLE TOPS:	
Shale & Sand	250	790	Anhydrite	2035' (+ 596)
Shale	790	1550	B/Anhyd.	2068' (+ 563)
Sand	1550	1775	Heebner	3868' (-1237)
Shale	1775	2035	Toronto	3889' (-1258)
Anhydrite	2035	2068	Lansing	3909' (-1278)
Shale	2068	3750	Stark Sh.	4156' (-1525)
Shale & Lime	3750	3905	ELEC. LOG TOPS:	
Shale	3905	4068	Anhydrite	2031' (+ 600)
Lime	4068	4553	B/Anhydrite	2063' (+ 568)
Rotary Total Depth		4553	Heebner	3866' (-1235)
DST #1: (4089' - 4148') 30-45-45-45. Wk. Blow 25', died. Rec'd. 5' mud, IFPs: 54-54#, ISIP: 304#, FFPs: 65-65, FSIP: 217#.			Toronto	3889' (-1258)
DST #2: (4154' - 4178') 30-45-60-45. Strong blow throughout. Rec. 1500' GIP, 50' OCM, 410' Frothy Oil, 10' water. IFPs: 76-120#, ISIP: 391#, FFPs: 141-196#, FSIP: 380#.			Lansing	3906' (-1275)
DST #3: (4190' - 4218') 30-45-60-45. Wk. Blow 30". Rec. 10' mud. IFPs: 33-33#, ISIP: 532#, FFPs: 33-33#, FSIP: 511#.			Stark Sh.	4152' (-1521)
DST #4: (4318' - 4370') 30-45-30-45. Weak blow 30". Rec. 10" mud. IFPs: 43-43#, ISIP: 54#, FFPs: 43-43#, FSIP: 76#.			B/KC	4226' (-1595)
			Pawnee	4357' (-1726)
			Ft. Scott	4411' (-1780)
			Chero. Sh.	4433' (-1802)
			Miss.	4509' (-1878)
			LTD	4533'
			RTD	4534'

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KANSAS CORPORATION COMMISSION
JUL 20 1998
CONSERVATION DIVISION
WICHITA, KS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR A.L. Abercrombie, Inc.
OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 3rd DAY OF December 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF December 19 81
(S) Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
NOTARY PUBLIC
ELIZABETH G. TERRY
NOTARY PUBLIC
WICHITA, KS

ABERCROMBIE RTD, INC.
150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

ORIGINAL

SELFRIEDGE UNIT

Howard #5 (OWWO)
NW-NW-NE
Sec 9-17-27W
Lane Co., Ks.

OPERATOR: A. L. Abercrombie Inc
CONTRACTOR:
RIG #:
JOB #:

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KANSAS CORPORATION COMMISSION

JUL 20 1998

CONSERVATION DIVISION
WICHITA, KS

A. L. Abercrombie Inc.
150 N. Main, Ste 801
Wichita, Ks. 67202
(316) 262-1841

ELEVATION: GL '
KB '

API # 15-101-20565-00-01

- 06-26-98 Rig up single drum unit. Set alpha CIBP at 4040'. Fluid level 4000'. Loaded casing with 46.5 bbls water and 17.2 bbls gel. Pressured casing to 1000#; casing held pressure. Perforated 4 shots at 1030'. Mixed and pumped 30 bbls gel, 3 1/2 BPM at 500 PSI. Very lite blow on annulus. Mixed and pumped 50 sks Lite, 2% cc and 50 sks Common, 2% cc down casing.
- 06-29-98 Ran temperature survey - top of cement at 915'. Perforated 4 shots at 850'. Mixed and pumped 20 sks gel down casing; no blow on annulus. Mixed 50 sks 60/40 pozmix, 2%cc and 50 sks Common, 2% cc and displaced down casing to 820'. Shut in with 600 PSI standing pressure. Will run temperature survey to determine height of cement on 06-30-98.
- 06-30-98 Ran temperature survey; top of cement 802'. Perforated 4 shots at 750'. Mixed 20 sks gel, 100 sks Lite, 2% cc, and 50 sks Common, 2% cc. Displaced down casing to 720'. Shut in with 400 PSI standing pressure.
- 07-01-98 Ran temperature survey, 702' to surface; top cement at 585'. Pressured casing to 500 PSI. Mixed and pumped 120 sks of Lite, 2% cc down annulus. Shut in with 200 PSI standing pressure.
- 07-10-98 Moved in and rigged up double drum unit. Ran 3 7/8" bit, 4 collars and tubing. Drilled soft cement 708' to 750'. Washed hole clean to 770'. Pressured perforations at 750' to 500 PSI. Lost 20 PSI in 5 minutes. Drilled wiper plug and firm cement 815' to 850' and washed clean to 805'. Pressured perforations at 850' to 500 PSI; lost 200 PSI in 5 minutes. Drilled wiper plug and soft cement 990' to 1030' and washed hole clean to 1150'. Pressured perforations at 1030' to 500 PSI. Lost 200 PSI in 5 minutes. We think perforations at 850' are leaking and those at 750' and 1030' are basically holding. Plan to spot calcium lime over perforations to control leakage. Now (07-10-98) running bit to drill out CIBP at 4000'. Drilled out CIBP at 4000'. Pushed to TD 4250'; circulated hole clean. laid down tubing and drilling tools.
- 07-11-98 Idle
- 07-12-98 Idle
- 07-13-98 Ran R4 Halliburton Packer on 2" seal-lite tubing to 4132'. Flushed annulus with 45 bbls packer fluid. Mix and pump 20 bbls Anchek (calcium lime), displaced down annulus. Set packer at 4132' in Tension (24,000 PSI). Two staged pressure in annulus to 500 PSI. Pressure held. Rigged down and moved tools off location.

L-K Wireline, Inc. Acid

P.O. Box 1188--Hays, KS 67601

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

Invoice

DATE INVOICE NO.

JUL 20 1998

07/01/98 11938

BILL TO

A.L. Abercrombie, Inc.
Route 1, Box 56
Great Bend, KS 67530

CONSERVATION DIVISION
WICHITA, KS

P.O. Box 1188
East Highway 40
Hays, KS 67601
Phone: 785-625-6877
Fax: 785-625-6579
Toll Free: 1-800-875-6876

YOUR P.O. #	LEASE&WELL	LEGAL DESCRIPTION
	Howard #5	9-17S-27W

DESCRIPTION	QTY	RATE	AMOUNT
#11938, 6-26-98: Service Charge (well #2 of day--min.)		200.00	200.00
Set 4-1/2" Baker T-1 bridge plug @ 4040'		925.00	925.00
Jet Perforating (for 2-stage) 4 holes @ 1030' (Min)		485.00	485.00
#11938, 6-29-98: Service Charge		300.00	300.00
Temperature Log #1		525.00	525.00
Jet Perforating (for 2-stage) 4 holes @ 850' (Min)		485.00	485.00
#11938, 6-30-98: Service Charge		300.00	300.00
Temperature Log #2		525.00	525.00
Jet Perforating (for 2-stage) 4 holes @ 740s (Min)		485.00	485.00
#11938, 7-1-98: Service Charge		300.00	300.00
Temperature Log #3		525.00	525.00
No sales tax on well workover State Sales Tax		4.90%	0.00
		Total	\$5,055.00

*1352-05
old well workover
EPA*

A 15% discount is allowed on this invoice if paid in 30 days of INV. date only if account is current.

Terms: Invoice Total Due 30 Days after Invoice Date. Finance Charges of 1.5% (18% APR) will be added to unpaid invoices after 60 days.

L-K Wireline, Inc.

East Hiway 40 - P.O. Box 1188 - Hays, Kansas 67601
Phone 785-625-6877
FAX 785-625-6579

No 11938

ORIGINAL DATE 7/1/98

CHARGE TO: A.L. Abercrombie, Inc.
ADDRESS _____
LEASE AND WELL NO. Selfridge well - Howard #5 FIELD Selfridge
NEAREST TOWN Pendennis COUNTY Lawe STATE Ks.
CUSTOMER'S ORDER NO. _____ SEC. 9 TWP. 17 RANGE 27w
SERVICES RENDERED:

6/26 Service charge (well #2 of day-min.)		\$200.00
Bridge plug (4 1/2" Baker T-1)		
Jet @ 4040		925.00
Jet perforating (for 2-stage-min.)		
4 holes @ 1030		485.00
6/29 Service charge		300.00
Temperature log (#1)		525.00
Jet perforating (for 2-stage-min.)		
4 holes @ 850		485.00
6/30 Service charge		300.00
Temperature log (#2)		525.00
Jet perforating (for 2-stage-min.)		485.00
4 holes @ 740		
7/1 Service charge		300.00
Temperature log (#3)		525.00
	Worker - Tax exempt	
		\$4655.00
Less \$698.25 discount if pd. w/in 30 days		\$3956.75

ZERO Co.L. CASING SIZE 4 1/2" WEIGHT _____
 CUSTOMER'S I.D. _____ T.D. _____ FLUID LEVEL Full
 ENGINEER Randy K. Longpine OPERATOR Steve / Keith

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER A.L. Abercrombie, Inc. AUTHORIZED AGENT _____

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

ALLIED CEMENTING CO., INC. -4681

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 20 1988

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

CONSERVATION DIVISION SERVICE POINT:
WICHITA, KS Abbe City

Self-Service Unit

DATE <u>6-29-88</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Howard</u> WELL # <u>5</u>			LOCATION <u>Londonville SE 35 SW E</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	

CONTRACTOR Hornbeck Well Service OWNER _____

TYPE OF JOB Leak Squeeze

CEMENT

HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>850</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM
MEAS. LINE <u>SEA</u>	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>820</u>	

AMOUNT ORDERED	<u>85x Del</u>	
	<u>50x Lita 2 1/2 CC</u>	
	<u>50x Com 2 1/2 CC</u>	
COMMON	<u>50 x</u>	@ <u>6.35</u> <u>317.50</u>
POZMIX		@ _____
GEL	<u>85x spacer</u>	@ <u>9.50</u> <u>76.00</u>
CHLORIDE	<u>25x</u>	@ <u>28.00</u> <u>56.00</u>
	<u>Lita weight 50x</u>	@ <u>6.00</u> <u>300.00</u>
		@ _____
		@ _____
		@ _____
		@ _____
HANDLING	<u>100 x</u>	@ <u>1.05</u> <u>105.00</u>
MILEAGE	<u>38 x .04</u>	<u>152.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Bud</u>	<u>J. Weighans</u>
# <u>224</u>	HELPER		<u>B. White</u>
BULK TRUCK			
# <u>214</u>	DRIVER		<u>D. White</u>
BULK TRUCK			
# <u>311</u>	DRIVER		

D.D. TOTAL 1006.50

REMARKS:

TOP of Cmt. 915'
mix 85x gel spacer, 50x
Lita 2 1/2 CC, 50x Com 2 1/2 CC
Drop Plug to 820', shut in
650'

SERVICE

DEPTH OF JOB	<u>820</u>	
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE	<u>520</u>	@ <u>.43</u> <u>223.60</u>
MILEAGE		@ _____ <u>NC</u>
PLUG	<u>1-4 1/2 Rubber</u>	@ _____ <u>38.00</u>
		@ _____
		@ _____

TOTAL 731.60

CHARGE TO: Al Abercrombie Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL 1738.10

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David Dipman

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho City

Selfridge Unit

DATE <u>7-1-98</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:00am</u>	ON LOCATION <u>8:00am</u>	JOB START <u>9:00am</u>	JOB FINISH <u>9:15a</u>
LEASE <u>Howard</u>	WELL# <u>5</u>	LOCATION <u>Pendennis 1/2E 35 5+E</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

KANSAS CORPORATION COMMISSION
REC

CONTRACTOR Wendell Wall Service OWNER

TYPE OF JOB Perf Squeezing

III 20 1998
CEMENT

HOLE SIZE	<u>T.D.</u>
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>500</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED
120sx bits 2%cc

CONSERVATION DIVISION
MAY 1998

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>bit weight 120sx</u>	@	<u>1.00</u>	<u>720.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>120sx</u>	@	<u>1.05</u>	<u>126.00</u>
MILEAGE <u>38. x .04 x 120.</u>			<u>182.40</u>
			<u>1028.40</u>
			TOTAL <u>876.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>D. Wainman</u>
# <u>224</u>	HELPER <u>B. White</u>
BULK TRUCK	
# <u>214</u>	DRIVER <u>D. Walls</u>
BULK TRUCK	
#	DRIVER <u>with 100' of cement above perfs.</u>

REMARKS:

SERVICE

Top of Cent 585
test 4 1/2 casing 500' shut in
mix 120sx bits 2%cc down
Back side shut in 300'

DEPTH OF JOB	<u>585</u>
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE <u>285</u>	@ <u>.49</u> <u>122.55</u>
MILEAGE	@ <u>NC</u>
PLUG	@
	@
	@

THANKS

TOTAL 592.55

CHARGE TO: A. L. Abernethy Inc
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL 1620.95

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Darrel Dipman

