

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-101-20,608 -00-00

ADDRESS 801 Union Center
Wichita, Kansas 67202

COUNTY Lane

FIELD _____

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION _____

PURCHASER _____

LEASE HOWARD

ADDRESS _____

WELL NO. 6

WELL LOCATION C E/2 SW/4 NW/4

1980 Ft. from North Line and

990 Ft. from West Line of

the NW/4 SEC. 9 TWP. 17S RGE. 27W

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center
Wichita, KS 67202

TOTAL DEPTH 4630' PBTD _____

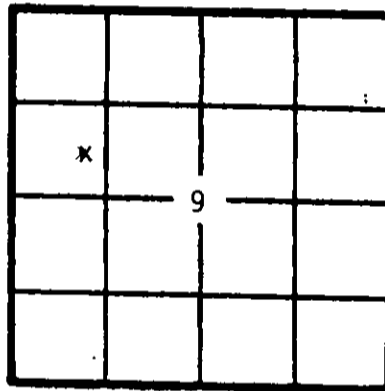
SPUD DATE 4630' DATE COMPLETED 1/22/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 279.45' DV Tool Used? _____

WELL FLAT



KCC ✓
KGS ✓
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Partridge, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE HOWARD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 19 82

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

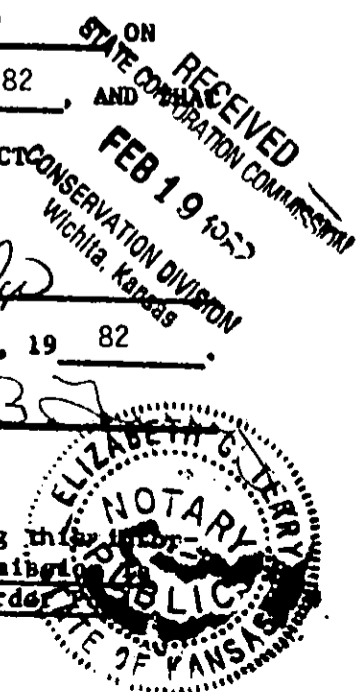
(s) Jack L. Partridge
Jack L. Partridge
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF February, 19 82

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. Terry

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order



Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	700	SAMPLE TOPS:	
Sand & Shale	700	1610	Anhydrite	2087' (+ 584)
Sand	1610	1826	B/Anhydrite	2120' (+ 551)
Sand & Shale	1826	1918	Heebner	3929' (-1258)
Shale	1918	2087	Toronto	3949' (-1278)
Anhydrite	2087	2120	Lansing	3968' (-1297)
Shale	2120	3960	Stark Shale	4226' (-1545)
Lime & Shale	3960	4080	B/KC	4290' (-1619)
Lime	4080	4635	Pawnee	4428' (-1757)
Rotary Total Depth		4635	Ft. Scott	4482' (-1811)
			Chero. Shale	4510' (-1839)
DST #1: (4250' - 4311') 30-45-60-45. Rec. 330' GIP, 10' Free oil, 140' GOCM IFPs: 58-77#, ISIP: 1072#, FFPs: 87-96#, FSIP: 1034#.			ELEC. LOG TOPS:	
DST #2: (4199' - 4248') 30-45-60-45. Rec. 527' Muddy Salt Water. IFPs: 145-222#, ISIP: 1647#, FFPs: 213-281#, FSIP: 1197#.			Anhydrite	2082' (+ 589)
			B/Anhydrite	2120' (+ 551)
			Heebner	3933' (-1262)
			Toronto	3954' (-1283)
			Lansing	3972' (-1301)
			Stark Shale	4230' (-1559)
			B/KC	4302' (-1631)
			Marmaton	4434' (-1763)
			Ft. Scott	4486' (-1815)
			Chero. Shale	4516' (-1845)
			Miss.	4604' (-1933)
			LTD	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	285'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set of			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1952
CONSERVATION DIVISION
Wichita, Kansas

Date of last production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

