

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5783
name Galloway Drilling Co., Inc.
address 340 Broadway Plaza
105 S. Broadway
City/State/Zip Wichita, KS 67202

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: license # 5783
name Galloway Drilling Co., Inc.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Thunderbird Drilling, Inc.
Well Name Selfridge "A"
Comp. Date 1/25/78 Old Total Depth 4632'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11/3/84 11/3/84 11/4/84
Spud Date Date Reached TD Completion Date

4632'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 336' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 2084' feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-20,259-00-01

County Lane

SE SE SE Sec 9 Twp 17s Rge 27 East
(location) X West

330' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

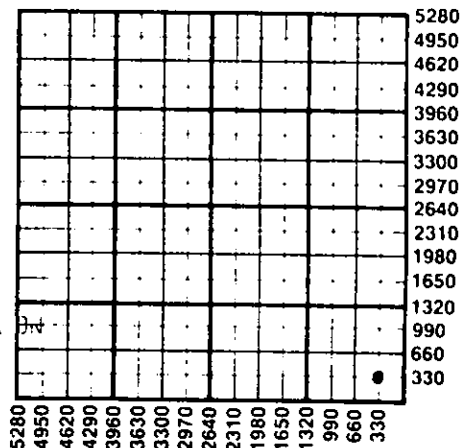
Lease Name Selfridge Well# A-3

Field Name Selfridge Extension

Producing Formation Cherokee

Elevation: Ground 2672 KB 2677

Section Plat



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CORPORATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Cheyenne Oil Service, Inc. Jerry Erskin (purchased from city, R.W.D.#) hauled water

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

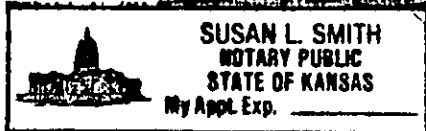
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 1/2/85

Subscribed and sworn to before me this 2nd day of January 19 85

Notary Public Susan L. Smith
Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 17 Rge. 27W

Operator Name Galloway Drilling Co Lease Name Selfridge Well# A-3 SEC. 9 TWP. 17S RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2078	+ 599
Heebner	3920	-1243
Lansing	3958	-1281
B/KC	4292	-1615
Marmaton	4316	-1639
Pawnee	4420	-1743
Ft. Scott	4477	-1800
Cherokee	4500	-1823
Cherokee Sand	4558	-1881
Mississippian	4599	-1922
LTD	4631	-1954

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		4 1/2"	10.5#	4617.05	Class A	175	20Bbls. SW flush, 10% salt 3/5 of 1% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4565' - 4569' & 4558' - 4560'			350 gal. 15% double strength FE acid			4558-69
2	4542' - 4545' & 4547' - 4552'			500 gal. 15% double strength acid			4542-52
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed. Commingled