

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-101-21,354-00-00

County... Lane

..... NE. Sec 7.... Twp. 17S Rge 27W.. East  
..... West

..... 3960 Ft North from Southeast Corner of Section  
..... 1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

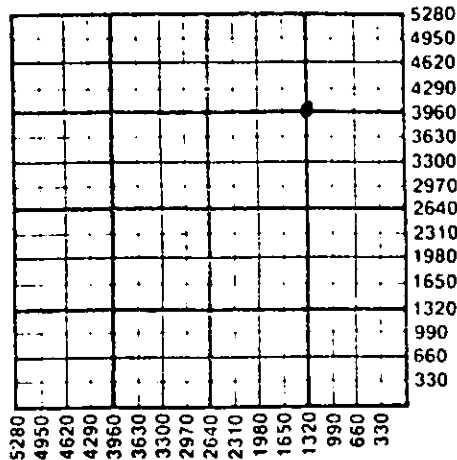
Lease Name Hanks "R" Well # 1

Field Name

Producing Formation

Elevation: Ground 2699' KB 2705'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # 5181  
Name Donald C. Slawson  
Address 200 Douglas Bldg  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5656  
Name Slawson Drilling Company

Wellsite Geologist Kim Shoemaker  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-19-86 12-30-86 12-31-86  
Spud Date Date Reached TD Completion Date  
4629'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date Jan. 20, 1987

Subscribed and sworn to before me this 20th day of January 1987.  
Notary Public Elizabeth Cochran

Date Commission Expires My Appl. Exp. 7-8-90  
ELIZABETH COCHRAN  
NOTARY PUBLIC  
STATE OF KANSAS

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 7, Twp. 17, Rge. 27W

JAN 23 1987

Operator Name Donald C. Slawson Lease Name Hanks "R" Well # 1

Sec 7 Twp 17S Rge 27W East West County Lane

WELL LOG

15-101-21354-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HEEB, LANS, MUN CR, STK, HP, BKC, MARM, FS, L/CHER, MISS, LTD with corresponding depth values.

DST. #1: 4062-4085 (70')
30-45-45-60 1st OP - BOB 15". Rec. 124' GIP,
60' CGO, 30' MCO (70% O), 60' HOCM (50%,
10%G) 150' TF. IFP: 18-35, FFP: 44-62,
ISIP: 1038, FSIP: 1002, HP: 1969-1987.
@ 4085' shut down for Christmas.
@ 4085' TIH.
Drlg. @ 4220'. Had DST. #2.
DST. #2: 4132-4205 (140', 160')
30-45-45-60 1st OP- 1/2" blow
Rec. 35' Mud. IFP: 44-52, FFP: 61-61,
ISIP: 1197, FSIP: 1091. HP: 2022-2031.
@ 4261' w/Dst. #4. Had DST. #3.
DST. #3: 4200-4233 (180')
30-45-45-60 1st OP- 5" blow. Rec. 175' GIP
10' HOCWM (40% O, 10%W), 60' OWCM
(18%, 22%W), 70' TF. IFP: 35-44, FFP: 52-52,
ISIP: 765, FSIP: 782, HP: 2040-2049.
@ 4522' TOOH for DST. #5. Had DST. #4.

RELEASED

FEB 15 1989

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage, Material), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Bbls, MCF, CFPB).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation
[ ] Solid [ ] Other (Specify)
[ ] Used on Lease [ ] Dually Completed [ ] Commingled

CONFIDENTIAL

Drill Stem Test  
Donald C. Slawson  
Hanks "R" #1  
(Continued)

15-101-21354-00-00

DST. #4: 4235-4261 (200')  
30-45-45-60 1st OP- BOB in 4". Rec. 154' GIP,  
30' HOCWM (10%G, 34%O, 26%W, 30%M) 372' SW,  
402' TF. IFP: 26-98, FFP: 107-197, ISIP: 546,  
FSIP: 546, HP: 2032-2032.  
DST. #5: 4405-4522 (PAW, FS)  
30-45-20-20 Rec: 15'DM/NS. IFP:26-35  
FFP: 35-35, ISIP: 134, FSIP: 53, HP: 2160-2160.  
@4588 TOH W/DST #6. CFS @ 4588'.  
DST #6: 4495-4588 (CHER)  
30-45-20-20. Weak blow. Rec: 15'M/NS.  
IFP: 9-18, FFP: 18-26, ISIP: 179, FSIP: 44.

RECEIVED  
STATE DEPARTMENT COMMISSION

JAN 22 1969

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RELEASED

FEB 15 1969

FROM CONFIDENTIAL