

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A. L. Abercrombie, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Keith Nolte
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If DWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-20-85 1-2-86 1-2-86
Spud Date Date Reached TD Completion Date
4670'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21-267-00-00
County Lane
C. NW SW SE Sec. 7 Twp 17S Rge. 27 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hanks Well # 1

Field Name

Producing Formation

Elevation: Ground 2728 KB 2733

Section Plat

Section Plat grid with coordinates 5280 to 330 on both axes. An 'X' is marked in the cell corresponding to 2310 North and 2310 West.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 4950 Ft North from Southeast Corner (Well) 1650+ West from Southeast Corner of Sec 32 Twp 17S Rge 27 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Jack L. Partridge, Vice-Pres. Date 2-7-86



Subscribed and sworn to before me this 7th day of February 1986
Jeanette A. Koontz
Notary Public
Commission Expires 10-23-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1986

Sec. 7 Twp. 17 Rge. 27

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Hanks Well # 1

Sec. 7 Twp. 17S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (4396-4460) 30-45-60-45, Weak blow bldg. to strong. Rec. 806'GIP, 110'Cl. gassy oil (34') 70' OCM (30% oil, 70% mud). IFPs: 98-98#, ISIP: 1086#, FFPs: 109-131#, FSIP: 1002#.

DST #2: (4569-4605) (Cherokee) 30-45-30-45, Weak blow 30", died. Rec. 20' mud, no show. IFPs: 54-54#, ISIP: 1264#, FFPs: 65-76#, FSIP: 1222#

DST #3: (4569-4625)(Cherokee) 30-45-60-45, Weak blow throughout. Rec. 180' mud. IFPs: 65-87#, ISIP: 1107#, FFPs: 109-152#, FSIP: 927#

DST #4: (4261-4298)(Straddle Packer)(K Zone Lans.) 30-45-60-45, fair blow throughout. Rec. 244' muddy water. IFPs: 54-76#, ISIP: 640#, FFPs: 109-141#, FSIP: 608#.

Name	Top	Bottom
Anhydrite	2142 (+ 591)	
B/Anhyd.	2172 (+ 561)	
Heebner	3972 (-1239)	
Toronto	4000 (-1267)	
Lansing	4016 (-1283)	
Stark Shale	4263 (-1530)	
B/KC	4338 (-1605)	
Marmaton	4384 (-1651)	
Ft. Scott	4519 (-1786)	
Cherokee Shale	4541 (-1808)	
Mississippi	4626 (-1893)	
LTD	4671	
DTD	4670	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	302'	Common	200	2% gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

Production Interval
 7400
 2100