

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 101-217360000  
County Lane  
200 South & 80' West of the  
C - SE Sec. 13 Twp. 17S Rge. 30 X<sup>E</sup><sub>W</sub>

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: N.C.R.A.

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Tim Hellman

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core; WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-13-97 4-24-97 5-3-97  
Spud Date Date Reached TD Completion Date

1120 Feet from ~~S~~(circle one) Line of Section  
1400 Feet from ~~E~~(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
~~SW~~, ~~SE~~, ~~SW~~ or ~~SW~~ (circle one)

Lease Name Grusing Well # 1

Field Name Wildcat

Producing Formation Lansing 160 Zone

Elevation: Ground 2836' KB 2841'

Total Depth 4610' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2250

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan Att. 2 1-22-98 - V.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 6-9-97

Subscribed and sworn to before me this 9th day of June, 19 97.

Notary Public Sharron A. Hill  
Date Commission Expires July 28, 1999

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name Raymond Oil Company, Inc.

Lease Name Grusing

Well # 1

Sec. 13 Twp. 17S Rge. 30  
 East  
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: ELI - Radiation Guard

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ADDITIONAL SHEET ATTACHED

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		251'	60/40 Poz	175	3% CC, 2% gel
Production		5 1/2"		4373'	60/40 Poz	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4232'-4240'	Acidize w/500 gal 15% & reacidized w/1000 gal 15%	4240'
2 SPF	4178'-4188'	Acidize w/1500 gal acid & 100# rock salt	4188'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	4283'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5-4-97				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	30	0	25	
				Gravity 35°

Disposition of Gas: None METHOD OF COMPLETION

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

4178  
4240

RAYMOND OIL COMPANY, INC.

ORIGINAL

Grusing #1

1120' FSL & 1400' FEL Section 13-17S-30W,  
 Lane County, Kansas  
 API No. 15-101-217360000  
 Drilling Contractor: Murfin Drilling Co., Inc. Rig #8  
 Elevation: 2836' GL - 2841' KB

Geologist: Tim Hellman

TOPS

<u>Formation</u>	<u>Sample</u>	<u>Datum</u>	<u>Log</u>	<u>Datum</u>
Anhydrite	2222	+ 619	2224	+ 517
B/Anhydrite	2251	+ 590	2252	+ 589
Heebner Shale	3913	-1072	3917	-1076
Lansing	3950	-1109	3955	-1114
Muncie Creek	4121	-1280	4124	-1283
Stark Shale	4219	-1378	4219	-1378
Hush Shale	4253	-1412	4255	-1414
Marmaton	4336	-1495	4337	-1496
Altamont "B"	4375	-1534	4381	-1540
Ft. Scott	4466	-1625	4470	-1629
Cherokee Shale	4488	-1647	4493	-1652
Johnson Zone	4532	-1691	4533	-1692
Mississippian	4564	-1723	4557	-1716
Total Depth	4610		4611	

DST #1 4110'-4185' (140 & 160 Zones) 30-60-45-75 - 1st open - Wk bldg to 8" - 2nd open Wk bldg to 4". Rec. 70' CO (35 degree gravity), 180' MGO (50% O, 10% G 40% M) 240' MGO (45% O, 25% G 30% M) 490' TF. IFP 62#-104#, FFP 145#-218#, ISIP 1101#, FSIP 1091#. BHT 110 degrees.

DST #2 4182'-4262' (180-200 MC Zones) 30-60-45-75 - 1st open - Wk bldg to 3", 2nd open wk bldg to 4". Rec. 140' CO (33 degree gravity), 60' O&GCM (20% O, 5% G 75% M), 60' O&GCM (20% O, 20% G 60% M) IFP 41#-62#, FFP 93#-135#, ISIP 1163#, FSIP 1132#, BHT 113 degrees.

DST #3 4290'-4390' (Marmaton & Altamont "B") 30-45-30-45 - 1st open - 1/4 blow 2nd open - no blow. Rec. 30' SOCM (2% O, 98% M) IFP 31#-31#, FFP 41#-41#, ISIP 1080#, FSIP 1008#.

DST #4 4435'-4450' (Myrick Station, Ft. Scott, Cherokee Lime & Johnson Zones) 30-45-30-45 1st open 1/2" blow, 2nd open - 1/4" blow. Rec 20' SOCM (19% O, 99% M) IFP 72#-72#, FFP 72#-72#, ISIP 249#, FSIP 135#, BHT 115 degrees.



TELEPHONE:  
AREA CODE 913 483-2627  
ARCA CODE 999 483-3887

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

**ORIGINAL**

TO: Raymond Oil Company

INVOICE NO. 75047

5730 N. Broadway

PURCHASE ORDER NO. \_\_\_\_\_

P. O. Box 48788

LEASE NAME Grusing #1

Wichita, KS 67201

DATE 4-24-97

*ROC 1 Rental 5-16-97*

SERVICE AND MATERIALS AS FOLLOWS:

<i>Cement production</i>		
Common 90 sks	956.10	8549.00
Pozmix 60 sks	983.15	189.00
Latex 30 gal	925.20	<u>756.00</u>
		\$1,494.00
Handling 150 sks	911.05	137.50
Mileage (48) @ 3.04¢ per sk per mi		288.00
Top Stage		1,090.00
Oil 982.85 ppg brk chg		<u>136.80</u>
		1,672.30

- 1 Guide Shoe-----\$180.00
- 1 AFU Insert----- 203.00
- 10 Centralizers---- 560.00
- 2 Packers----- 204.00
- 1 DV Tool-----3949.00

5,224.00

Total

89,390.30

If Account CURRENT a  
Discount of \$ 1,250.55  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

*9131.75*

APR 26 1997

RECEIVED  
KANSAS CEMENT  
CORPORATION

TELEPHONE:

AREA CODE 913 483-7827  
AREA CODE 913 483-3887

# ALUMINUM CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Raymond Oil Company

P. O. Box 48788

Wichita, KS 67201-8788

ORIGINAL

INVOICE NO. 74951

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Grusing #1

DATE 4-13-97

*Rec'd 5-5-97*

SERVICE AND MATERIALS AS FOLLOWS:

*cement for surface*

Common 105 sks @\$6.10	\$640.50
Pozmix 70 sks @\$3.15	220.50
Gel 3 sks @\$9.50	28.50
Chloride 5 sks @\$28.00	<u>140.00</u>

\$1,029.50

Handling 175 sks @\$1.05	183.75
Mileage (48) @\$.04¢ per sk per mi	336.00
Surface	445.00
Mi @\$2.85 pmp trk chg	136.80
1 plug	<u>45.00</u>

1,146.55

*114-02*

Total

\$2,176.05

If Account CURRENT a  
Discount of \$ 326.41  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

APR 10 2 30 PM '97

RECEIVED  
KANSAS CEMENT COMPANY

ORIGINAL 337-6211



Raymond Oil Company, Inc.

P.O. Box 48788  
Wichita, KS 67201

Telephone: (316) 267-4214

Facsimile: (316) 267-4218

**TRANSMITTAL**

Date: JAN 21 98

To: JEFF CLOCK phone

Company: \_\_\_\_\_ fax

From: Raymond Oil Co

Subject: GEUSING

Number of Pages 3 Including this cover page.

Remarks:  
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If you have any questions, please call 267-4214.

# ALLIED CEMENTING CO., INC. 3620

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Wesley City

DATE <u>4-24-97</u>	SEC. <u>13</u>	TWP. <u>17</u>	RANGE <u>30</u>	CALLED OUT <u>6:30am</u>	ON LOCATION <u>9:10am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Amway</u>	WELL # <u>1</u>	LOCATION <u>Nearby E 2 1/2 S 16 W Lane</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Mudger Dale #8  
 TYPE OF JOB 2-Stage Bottom  
 HOLE SIZE 7 1/2 T.D. 4610  
 CASING SIZE 5 1/2 DEPTH 4375  
 TUBING SIZE DEPTH 4375  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1200 MINIMUM  
 MEAS. LINE 400 SHOE JOINT 28'  
 CEMENT LEFT IN CSG.  
 PERFS.

OWNER Same  
 CEMENT

AMOUNT ORDERED 150 @ 40  
Latex Lat 35.00

COMMON	<u>90</u>	@	<u>6.10</u>	<u>549.00</u>
POZMIX	<u>60</u>	@	<u>3.15</u>	<u>189.00</u>
GEL		@		
CHLORIDE		@		
<u>Latex</u>	<u>30 gal</u>	@	<u>25.20</u>	<u>756.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>48</u>			<u>288.00</u>

TOTAL 1939.50

EQUIPMENT

B. McEwen  
 PUMP TRUCK CEMENTER J. Weighman  
 # 224 HELPER B. Norton  
 BULK TRUCK  
 # 949 DRIVER GA-RICK  
 BULK TRUCK  
 # DRIVER

REMARKS:

Circ 5 1/2, run 150 @ 40 Lat 35.00  
in latex, pump plus down, float  
did not hold, pressure to 1200  
shut in until 4:00 pm

SERVICE

DEPTH OF JOB	<u>4375</u>		
PUMP TRUCK CHARGE			<u>1090.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>48</u>	@	<u>2.85</u> <u>136.80</u>
PLUG		@	
		@	

TOTAL 1226.80

CHARGE TO: Raymond O. Co.  
 STREBT 5730 N Broadway  
 CITY Wichita STATE KS ZIP 67229

FLOAT EQUIPMENT

<u>1-5 1/2 Stud shoe</u>	@	<u>168.00</u>	<u>168.00</u>
<u>1-REEL Tongs</u>	@	<u>263.00</u>	<u>263.00</u>
<u>10- Cement bags</u>	@	<u>56.00</u>	<u>560.00</u>
<u>2- Buckets</u>	@	<u>142.00</u>	<u>284.00</u>
<u>1- SW Tool</u>	@	<u>3949.00</u>	<u>3949.00</u>

TOTAL 5224.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Art Schenck

TAX 0  
 TOTAL CHARGE 8390.30  
 DISCOUNT 1258.55 IF PAID IN 30 DAYS

Net \$ 7131.75



# ALLIED CEMENTING CO., INC. 3614

SHIP TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Manacita

DATE <u>4-13-94</u>	SEC. <u>13</u>	TWP. <u>17s</u>	RANGE <u>30w</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Drilling</u>		WELL # <u>1</u>	LOCATION <u>Nearly 1E 2 1/2 x 1/2 c. NW</u>		COUNTY <u>Town</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Manacita # 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 ID 2 5/8

CASING SIZE 8 3/8 DEPTH 251

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 175 6 3/4 3% c. 2 1/2 gal

COMMON	<u>105</u>	@	<u>6.10</u>	<u>640.50</u>
POZMIX	<u>70</u>	@	<u>3.15</u>	<u>220.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>48</u>			<u>336.00</u>
TOTAL				<u>1549.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER A. W. ...

# 224 HELPER B. ...

BULK TRUCK

# 116 DRIVER B. White

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Circ 8 3/8 mid 1755 6 3/4

3% c. 2 1/2 gal. Displaced 148 GAL

Cement used Circ

Thanks

SERVICE

DEPTH OF JOB 251

PUMP TRUCK CHARGE \_\_\_\_\_ 445.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 48 @ 2.85 136.80

PLUG Tapwood @ 45.00 45.00

TOTAL 626.80

CHARGE TO: Raymond Oil Co

STREET P.O. Box 48788

CITY Wichita STATE KS ZIP 67201-8788

FLOAT EQUIPMENT

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louise McRenna

TAX \_\_\_\_\_

TOTAL CHARGE 2176.05

DISCOUNT \$ 326.41 IF PAID IN 30 DAYS

Net \$ 1849.64

ORIGINAL



Raymond Oil Company, Inc.

P.O. Box 48788  
Wichita, KS 67201

Telephone: (318) 267-4214

Facsimile: (318) 267-4218

TRANSMITTAL

Date: 1-22-98

To: Virgil Clothier phone

Company: KCC fax

From: Pat Raymond

Subject: Cementing Ticket - Grusing

Number of Pages 2 Including this cover page.

Remarks:  
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If you have any questions, please call 267-4214.

# ALLIED CEMENTING CO., INC. 3621 ORIGINAL

PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Abasco City

DATE <u>4-24-97</u>	SEC. <u>13</u>	TWP. <u>17</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>5:24</u>
LEASE <u>Shirley</u>		WELL# <u>1</u>	LOCATION <u>Healy 15 2 1/2 1/2 5 1/2 W.</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	

CONTRACTOR Murphy Oils #8  
 TYPE OF JOB 2-Stage Top  
 HOLE SIZE 7 7/8" T.D.  
 CASING SIZE 5 1/2" DEPTH 2250  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500 MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.

OWNER Same CEMENT

AMOUNT ORDERED 450 cts 4" Fl Seal

COMMON <u>450 ALW</u>	@	<u>5.65</u>	<u>2542.50</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>Fl Seal 113 #</u>	@	<u>1.15</u>	<u>129.95</u>
	@		
	@		
	@		
	@		
HANDLING <u>450</u>	@	<u>1.05</u>	<u>472.50</u>
MILEAGE <u>48</u>			<u>864.00</u>
TOTAL			<u>4008.95</u>

### EQUIPMENT

Bill McRae  
 PUMP TRUCK CEMENTER J. Weigman  
 # 224 HELPER B. Newton  
 BULK TRUCK  
 # 260 DRIVER B. White  
 BULK TRUCK  
 # DRIVER

### REMARKS:

### SERVICE

Mixed 450 cts 4" Fl Seal  
Per 58  
Cement did not  
Flast Hold.

DEPTH OF JOB <u>2250</u>		
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>N/C.</u>
PLUG	@	
	@	
	@	
TOTAL		<u>550.00</u>

CHARGE TO: Raymond Oil Co  
 STREET 5730 N. Broadway  
 CITY Uchita STATE KS ZIP 67229

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -  
 TOTAL CHARGE \$ 4558.95  
 DISCOUNT \$ 683.85 IF PAID IN 30 DAYS  
 Net \$ 3875.10

SIGNATURE Art Schorn