

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,719-00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD NORTH FORK NO EXT

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION Cherokee

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE GRUSING 'F'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE NE

DRILLING SLAWSON DRILLING CO., INC. 670 Ft. from North Line and

CONTRACTOR 200 Douglas Building 640 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 17S RGE 30W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4641 82 PBTB 4597' 82

SPUD DATE Oct. 16, 83 DATE COMPLETED Nov. 12, 83

ELEV: GR 2834 DF 2837 KB 2840

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 10787

Amount of surface pipe set and cemented 446' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of William R. Horigan

William R. Horigan (Name) day of February

SUBSCRIBED AND SWORN TO BEFORE ME this 18th

19 83 .



Handwritten signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION MAR 19 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE

Grusing 'F'

ACO-I WELL HISTORY (X)(E)  
SEC. 13 TWP. 17 RGE.30W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 446 Surface			LOG TOPS	
446 - 2230 Sand and shale			ANHY 2225	(+615)
2230 - 2255 Anhydrite			B/ANHY 2251	(+589)
2255 - 3045 Sand and shale			HEEB 3919	(-1079)
3045 - 4641 Lime and shale			TORO 3938	(-1098)
4641 RTD			LANS 3955	(-1115)
DST #1 4153-4215 (160' & 180' Zns)	30-60	45-75,	MUN CRK 4124	(-1284)
WkBl incr to 12" Bl, Rec. 90' GIP, 650' TF: 210'			STARK 4222	(-1382)
CGO (31° Gr), 30' W&OCM (10% Wtr, 40% Oil, 50%			BKC 4302	(-1462)
Mud), 120' W&OCM (8% Wtr, 8% Oil, 84% Mud), 60'			MARM 4341	(-1501)
SO&WCM (6% Wtr, 2% Oil, 92% Mud), 230' Wdry Mud			ALTA 4364	(-1524)
(40% Wtr, 60% Mud), (system - 3 000 CHL), IFP			PAW 4418	(-1578)
40-142#, FFP 183-264#, ISIP 1118#, FSIP 1108#			FT SC 4468	(-1628)
DST #2 4253-4269 (MID CRK) 30-60-45-75, WkBT0,			L/CHER 4492	(-1652)
Rec. 248' SW (40,000 CCL), IFP 20-102#, FFP			JH ZN 4531	(-1691)
102-163#, ISIP 1008#, FSIP 968#			RW-MISS 4556	(-1716)
DST #3 4305-4349 (MARM, TOP Zns) 30-30-30-30,			SOLID-MISS 4584	(-1744)
WkBl/died, Rec. 20' Mud, IFP 51-51#, FFP 61-61#,			LTD 4641	(-1801)
ISIP 203#, FSIP 132#				
DST #4 4437-4468 (MYR STA Zn) 30-30-30-30, Wk				
Bl/died, Rec. 10' Mud, NS, IFP 41-41#, FFP 41-41#,				
ISIP 264#, FSIP 61#				
DST #5 4461-4550 (FT SC, CHER & JH Zns)				
30-60-45-75, StrBl/15", Rec. 120' GIP, 820' TF:				
100' OCM (35% Oil, 65% Mud), 660' MCO (60% Oil,				
40% Mud), 60' MCO (50% O, 50% Mud), No Wtr, IFP				
20-264#, FFP 264-346#, ISIP 1028#, FSIP 940#				
Slight plugging on IF				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	446'	60/40 poz	260 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4640'	50/50 poz	150 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 5/8" Jumbo Jets	4498-4505'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4498'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallon 28% NE-Acid	4498-4505'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/6/83	Pumping	
Estimated Production -I.P.	Oil	Gas
	50 bbls.	None MCF
		Water % None bbls.
		Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)	Perforations	4498-4505'
N/A		