FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9860

Name: Castle Resources Inc.

Address 1200 E. 27, Suite C

City/State/Zip Hays, KS 67601-2120

Purchaser:

Operator Contact Person: Jerry Green

Phone (913) 625-5155

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Jerry Green

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

3/30/92 (Spud Date) 4/6/92 (Date Reached TD) ____ (Completion Date)

API NO. 15- 101-21,618 -00-00

County Lane

SW . NE . SE Sec. 12 Twp. 17s Rge. 30 X E W

1650 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name York Well # 1

Field Name

Producing Formation

Elevation: Ground 2834 KB 2839

Total Depth 4595 PBTD

Amount of Surface Pipe Set and Cemented at 235' 244 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ALT 2 D&A JH 7-1-94
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 300 bbls

Dewatering method used Allowed to dry - backfill

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Galen D. McFarland

Title Chief Operating Officer Date 7/27/92

Subscribed and sworn to before me this 27 day of July, 19 92.

Notary Public Chris Schumacher

Date Commission Expires 5-8-96

CHRIS SCHUMACHER
State of Kansas
My Appt. Exp. 5-8-96

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1992
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name Castle Resources Inc. Lease Name York Well # 1

Sec. 12 Twp. 17s Rge. 30 ☐ East ☒ West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

Radiation guard

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	2230	+ 609
Heebner	3932	-1093
Lansing-KC	3970	-1131
B-KC	4318	-1479
Fort Scott	4486	-1647
Mississippi	4585	-1746
TD	4595	-1756

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	244	60/40 poz	145	2%gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
D&A	

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A		N/A					

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____

TRILOBITE TESTING COMPANY, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name YORK #1 Test No. 1 Date 4/5/92

Company CASTLE RESOURCES Zone Tested MYRIC /PAWNEE

Address 1200 E 27th BANK IV SUITE C HAYS KS Elevation N/A

Co. Rep./Geo. JERRY GREEN Cont. EMPHASIS #8 Est. Ft. of Pay

Location: Sec. 12 Twp. 17S Rge. 30W Co. LANE State KS

Interval Tested 4420-4480 Drill Pipe Size 4.5 XH

Anchor Length 60 Wt. Pipe I.D. - 2.7 Ft. Run

Top Packer Depth 4425 Drill Collar — 2.25 Ft. Run

Bottom Packer Depth 4420

Total Depth 4480

Mud Wt. 8.9 lb / gal. Viscosity 41 Filtrate 10

Tool Open @ 1:55 PM Initial Blow WEAK - BUILDING TO FAIR BLOW BOTTOM OF BUCKET IN 42 MINUTES

Final Blow WEAK-BUILDING TO FAIR BLOW BOTTOM OF BUCKET IN 41 MINUTES

Recovery — Total Feet 275 Flush Tool? NO

Rec. 31 Feet of SLTLY OIL CUT MUD-2%OIL/98% MUD

Rec. 61 Feet of WTR CUT MUD W/ SCUM OF OIL-10%WTR/90%MUD

Rec. 61 Feet of SLTLY OIL CUT MUDDY WTR-2%OIL/20%WTR/78%MUD

Rec. 61 Feet of SLTLY OIL CUT MUDDY WTR-2%OIL/30%WTR/68%MUD

Rec. 61 Feet of SLTLY OIL & MUD CUT WTR-2%OIL/60%WTR/38%MUD

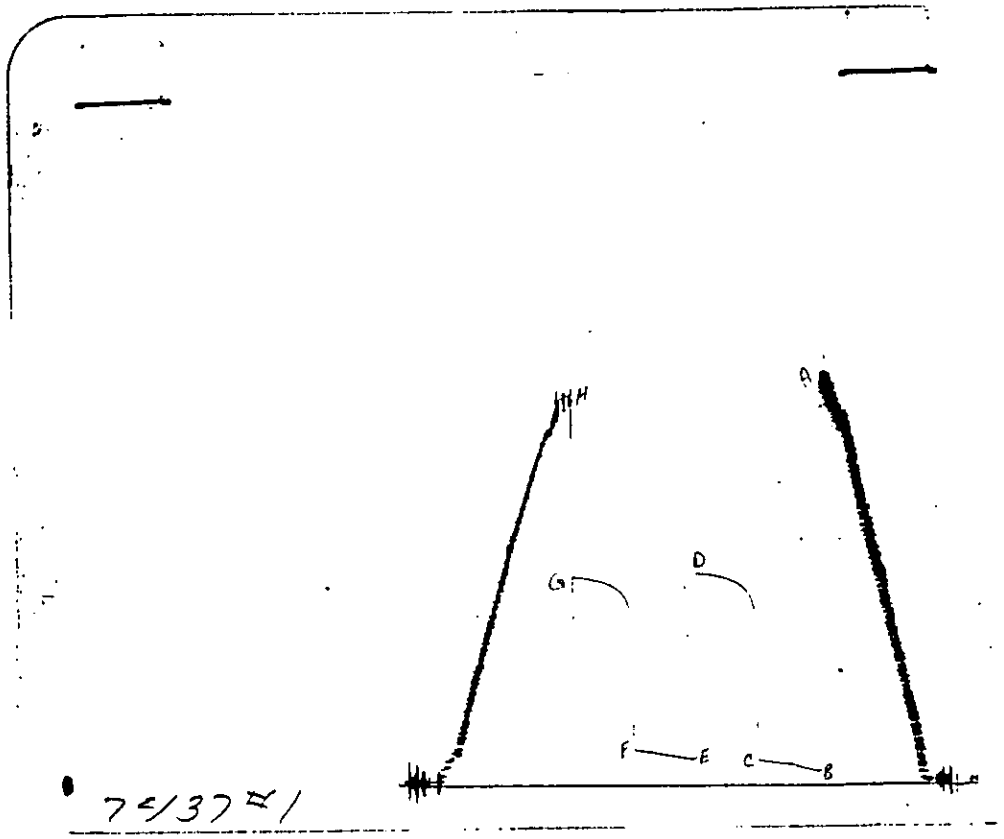
BHT 116 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud	2214.7 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	62.3 PSI	@ (depth)	4424	w/Clock No.	8179
(C) First Final Flow Pressure	115.8 PSI	AK1 Recorder No.	13849	Range	4375
(D) Initial Shut-In Pressure	1141.7 PSI	@ (depth	4476	w/Clock No.	26199
(E) Second Initial Flow Pressure	138.9 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	180.4 PSI	@ (depth)		w/Clock No.	
(G) Final Shut-In Pressure	1120.4 PSI	Initial Opening	45	Final Flow	45
(H) Final Hydrostatic Mud	2099.8 PSI	Initial Shut-In	45	Final Shut-In	45

Our Representative DAN BANGLE TOTAL PRICE $ 550

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart

POINT	PRESSURE FIELD READING	PRESSURE OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2202	2214.7
(B) FIRST INITIAL FLOW PRESSURE	55	62.3
(C) FIRST FINAL FLOW PRESSURE	111	115.8
(D) INITIAL CLOSED-IN PRESSURE	1139	1141.7
(E) SECOND INITIAL FLOW PRESSURE	133	138.9
(F) SECOND FINAL FLOW PRESSURE	177	180.4
(G) FINAL CLOSED-IN PRESSURE	1117	1120.4
(H) FINAL HYDROSTATIC MUD	2092	2099.8

TRILOBITE TESTING COMPANY L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Test Ticket

№ 4895

Well Name & No. York #1 Test No. 1 Date 4-5-92

Company Castle Res. Inc. Zone Tested Myric ST / Pawnee

Address 1200 E. 27th Hays, Ks 67601 Elevation

Co. Rep./Geo. Jerry Green Cont. Emphasis #8 Est. Ft. of Pay

Location: Sec. 12 Twp. 17 Rge. 30 Co. Lane State Ks.

No. of Copies Distribution Sheet Yes No Turnkey Yes No Evaluation

Interval Tested 4420 - 4480 Drill Pipe Size 4.5 XH

Anchor Length 60 Top Choke — 1" Bottom Choke — ¾"

Top Packer Depth 4425 Hole Size — 7⅞" Rubber Size — 6¾"

Bottom Packer Depth 4420 Wt. Pipe I.D. — 2.7 Ft. Run

Total Depth 4480 Drill Collar — 2.25 Ft. Run

Mud Wt. 8.9 lb / gal. Viscosity 41 Filtrate 10

Tool Open @ 1:55 P.M. Initial Blow Weak - building to fair blow bottom of bucket in 42 min.

Final Blow Weak - building to fair blow bottom of bucket in 41 min.

Recovery — Total Feet 275 Feet of Gas in Pipe Flush Tool?

Rec. 31 Feet Of SltyO.C.M. %gas 2 %oil %water 98 %mud

Rec. 61 Feet Of W.C.M w/scum oil %gas %oil 10 %water 90 %mud

Rec. 61 Feet Of SltyO.C.Mdy WTC %gas 2 %oil 20 %water 78 %mud

Rec. 61 Feet Of SltyO.C.Mdy WTC %gas 2 %oil 30 %water 68 %mud

Rec. 61 Feet Of SltyO+MC WTC. %gas 2 %oil 60 %water 38 %mud

BHT 116 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 3,000 ppm System

(A) Initial Hydrostatic Mud	2202 PSI	AK1 Recorder No.	7437	Range	4200
(B) First Initial Flow Pressure	55 PSI	@ (depth)	4424	w/Clock No.	8179
(C) First Final Flow Pressure	111 PSI	AK1 Recorder No.	13849	Range	4325
(D) Initial Shut-In Pressure	1139 PSI	@ (depth)	4476	w/Clock No.	26199
(E) Second Initial Flow Pressure	133 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	177 PSI	@ (depth)		w/Clock No.	
(G) Final Shut-In Pressure	1117 PSI	Initial Opening	45	Test	
(H) Final Hydrostatic Mud	2092 PSI	Initial Shut-In	45	Jars	
		Final Flow	45	Safety Joint	
		Final Shut-In	45	Straddle	
				Circ. Sub	
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	

Approved By

Our Representative Jerry Brandt

Printcraft Printers - Hays, KS

HALLIBURTON SERVICES
Duncan, Oklahoma 73536
A Division of Halliburton Company

FORM 1908 R-7

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

ATTACH TO INVOICE & TICKET NO. 19/1630

DISTRICT Pratt, Ks

DATE 3-30-92

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Castle Resources (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE York SEC 7 TWP. 17 RANGE 29

FIELD _____ COUNTY Lane STATE Ks. OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H_2O _____ BPD, GAS _____ MCF

PRESENT PROD: OIL _____ BPD, H_2O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		20#	8 5/8	KB		
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____

Cement Surface as requested

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1992
CONSERVATION DIVISION
Pratt, Kansas

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____ CUSTOMER

DATE 3-30-92

TIME 2:30 AM PM

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES

JOB SUMMARY

DIVISION

HALLIBURTON LOCATION Ness City, KS

BILLED ON TICKET NO. 1941630

WELL DATA

FIELD SEC. 7 TWP. 17 RNG. 29 COUNTY LANE STATE KS.

FORMATION NAME TYPE

FORMATION THICKNESS FROM TO

INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD

PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD

COMPLETION DATE MUD TYPE MUD WT.

PACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

MISC. DATA TOTAL DEPTH

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		20#	8 5/8	KB	245'	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3-30	DATE 3-30	DATE 3-30	DATE 3-30
TIME 1910	TIME 2110	TIME 2300	TIME 2400

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. Lemmon	3580	
B. Crosswhite	RCM	Ness City, KS.
D. Ash	0530	
	B-TRK	Hays, KS

MATERIALS

TREAT. FLUID DENSITY LB/GAL.-API°

DISPL. FLUID DENISTY LB/GAL.-API°

PROP. TYPE SIZE LB.

PROP. TYPE SIZE LB.

ACID TYPE GAL. %

ACID TYPE GAL. %

ACID TYPE GAL. %

SURFACTANT TYPE GAL. IN

NE AGENT TYPE GAL. IN

FLUID LOSS ADD. TYPE GAL.-LB. IN

GELLING AGENT TYPE GAL.-LB IN

FRIC. RED. AGENT TYPE GAL.-LB IN

BREAKER TYPE GAL.-LB. IN

BLOCKING AGENT TYPE GAL.-LB.

PERFPAC BALLS TYPE QTY.

OTHER

OTHER

DEPARTMENT Cement

DESCRIPTION OF JOB Cement Surface Casing

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X Marty Sid

HALLIBURTON OPERATOR Don Lemmon COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	145	60/40 Poz A		B	2% gel, 3% C.C.	1.28	14.36

PRESSURES IN PSI

CIRCULATING DISPLACEMENT

BREAKDOWN MAXIMUM

AVERAGE FRACTURE GRADIENT

SHUT-IN: INSTANT 5-MIN. 15-MIN.

HYDRAULIC HORSEPOWER

ORDERED AVAILABLE USED

AVERAGE RATES IN BPM

TREATING DISPL. OVERALL

CEMENT LEFT IN PIPE

FEET REASON

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. TYPE

LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL.

TREATMENT: BBL.-GAL. DISPL. BBL.-GAL.

CEMENT SLURRY BBL. GAL. 33

TOTAL VOLUME: BBL.-GAL.

REMARKS

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1992
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER Castle Resources LEASE York WELL NO. 1 JOB TYPE Cement DATE 3-30-92

FORM 2025-R2

HALLIBURTON SERVICES

JOB LOG

FORM 2013 R-2

WELL NO. 1 LEASE York TICKET NO. 194630

CUSTOMER Castle Resources PAGE NO. 1

JOB TYPE Cement Surface DATE 3-30-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	2110							On location - Rig drlg.
								Set up PT.
	2150							Bulk Tk on location
	2240							Rig run 8 5/8" casing
	2320							Hook to casing
	2325							Rig cir
	2330							Fin cir - Hook to Howco
	2333	5					100	Start 145 sks 60/40 Poz,
								2% gel, 3% C.C.
	2340		33				100	Fin cmt.
								Release 2 wp Top Plug
	2342	5					50	Start Displ.
	2345		14½				100	Fin Displ. - (2 BBL cmt cir.)
								(Close in @ Head)
								Wash up & Rack up.
	2400							Job Complete
								Thank You
								D. Lowman 71718
								B. Crossland 84543
								P. Ash E1609
								#3580 - P
								#2530 - P

FINAL

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1992
CONSERVATION DIVISION
Wichita, Kansas