

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone 316-683-0668

Designate Type of Completion

New Well Re-Entry Workover

- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-1-84 5-15-84 5-15-84
Spud Date Date Reached TD Completion Date

4660' 4660'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 442' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-20,974-00-00

County Lane

NE NW NE Sec 10 Twp 17S Rge 30W X
(location)

4950 Ft North from Southeast Corner of Sec
1650 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

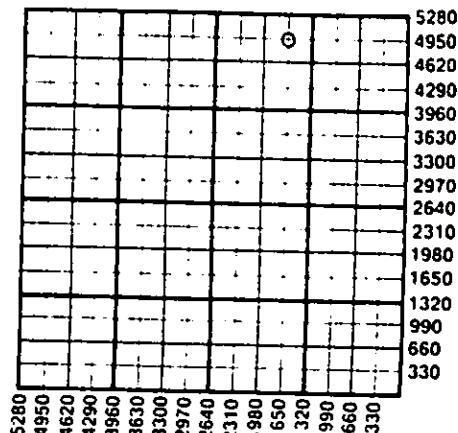
Lease Name Stewart 'K' Well# 1

Field Name

Producing Formation

Elevation: Ground 2859 KB 2853

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well)
Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a (Stream, Pond etc.)
Ft West From Southeast Corr.
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William R. Horigan*
Title Kansas Operations Manager
Date 7-20-84

Subscribed and sworn to before me this 21 day of July 1984

Notary Public *Leslie K. Robinson*
Date Commission Expires 5-27-85

LESLIE K. ROBINSO
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 5-27-85

RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1984

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 10, Twp. 17, Rge. 30W

Operator Name DONALD C. SLAWSON Lease Name Stewart 'K' Well# 1 SEC 10 TWP 17S RGE 30W East West

WELL LOG

15-101-20974-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name LOG TOPS Top Bottom

ST #1 3947-4035 (35', 70' 90' Zn) 30-60-45-75, SBT0, Rec. 15' Mud, 1240' SW (chl 21,000 - vs 2,000) IFP 26-259#, ISIP 1074#, FFP 277-546#, ISIP 1074#, 122°
ST #2 4103-4124 (140' Zn) 30-30-30-30, surface blow/died 3". Rec. 20' Mud w/spts of oil. IFP 13-16#, ISIP 1057#, FFP 18-18#, ISIP 974#, 118°
ST #3 4164-4210 (180' Zn) 30-60-45-75, blow, Rec. 70' Mud w/sps of oil. IFP 18-36#, ISIP 1075#, FFP 36-54#, FSIP 1039#
ST #4 4198-4225 (200' Zn) 30-60-45-75, SBT0, Rec. 2365' MSW. IFP 179-735#, FSIP 1057#, IFP 777-1003#, FSIP 1025#, 120°
-1g @ 4431'
ST #5 4408-4442 (MYR STA Zn) 30-60-45-75, blow incr to Strg blow, Rec. 124' GIP, 1' W&MCO (50% O, 20% W, 30% M)(56% O, 20% W, 20% M), 186' CSW. (chl 28,000) IFP 18-71#, ISIP 1110#, FFP 89-161#, FSIP 1074#, 120°
S @ 4506'
ST #6 4475-4537 (2nd CHER LS, JH ZN, B/PENN SD Zn) 30-60-45-75, SBT0, Rec. 1115' GIP, 2084' CGO, 6' WM, 2210' TF. IFP 134-609#, ISIP 1119#, IFP 636-931#, FSIP 1074#, 129°
ST #7 Straddle 4463-4544, TD @ 4660' (2nd CHER LS, JH ZN, B/PENN SD Zn) 30-60-60-120, SBT0, Rec. 220' GIP, 5:4' MO, 1302' CGO, 62' SOCMW (10% O) 88' Ti. IFP 44-340#, ISIP 1047#, FFP 358-707#, IFP 993#.

ANHY 2233 (+626)
B/ANHY
HEEB 3892 (-1033)
TORO 3910 (-1051)
LANS 3927 (-1068)
MUN CRK 4102 (-1243)
STK SH 4196 (-1337)
MARM 4306 (-1447)
PAW 4390 (-1531)
MYR STA 4422 (-1563)
FT SC 4441 (-1582)
L/CHER 4465 (-1606)
JH ZN 4507 (-1648)
B/PENN 4524 (-1665)
MISS 4536 (-1677)
LTD 4658 (-1799)

ST #8 Straddle 4462-4543 TD @ 4660' (2nd CHER LS, JH ZN, B/PENN SD Zn) 30-60-60-120, Blow 7" to bottom of bucket. Rec. 31' GIP, 186' MCO (85% O, 15% M) 1240' CGO 29.6° @ 60°, 62' OWCM (10% O, 40% W, 50% M) IFP 38-274#, ISIP 1164#, FFP 274-590#, FSIP 944#.

RELEASED

SEP 10 1986

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft, setting depth, type of cement, sacks used, and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 442', 60/40 doz, 295 sx, 2% gel, 3% cc.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

Empty table for perforation and squeeze records.

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Table for estimated production: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), Gravity.

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed. Commingled