

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L. D. Drilling, Inc./L. D. Davis
address R.R. 1 Box 183 B
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: license # 5181
name Slawson Drilling Company

Wellsite Geologist
Phone

PURCHASER Inland Crude

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Donald C. Slawson
Well Name Stewart "K"
Comp. Date 5-15-84 Old Total Depth 4660

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Re-entered 1-26-85 1-28-85 2-9-85
Spud Date Date Reached TD Completion Date

Total Depth 4660 PBTB

Amount of Surface Pipe Set and Cemented at 442 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-20,974-K00-01
County Lane
NE NW NE Sec 10 Twp 17 Rge 30 W W
(location)
4950 Ft North from Southeast Corner of Secth
1650 Ft West from Southeast Corner of Secth
(Note: locate well in section plat below)

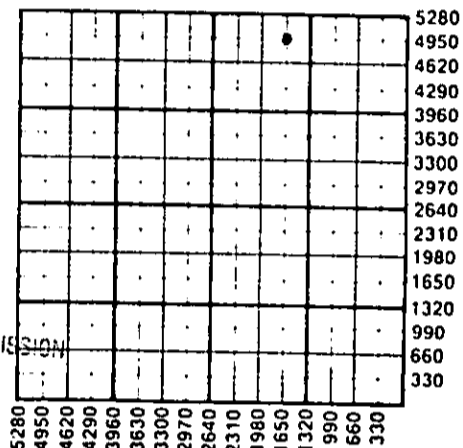
Lease Name Stewart Well# 1

Field Name HEALY TOWNSITE

Producing Formation Johnson Zone

Elevation: Ground 2853 KB 2859

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge East West
 Other (explain) hauled in (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

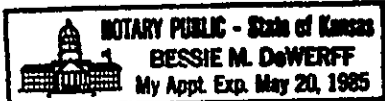
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 2-9-85

Subscribed and sworn to before me this 9th day of February 19 85

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 101-171 Reg. 200

Operator Name L. D. Drilling, Inc Lease Name Stewart Well# 1 SEC 10 TWP. 17 RGE. 30 East West

L.D. Davis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Information not Available
 K-KCC

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4" 7 7/8"	8 5/8" 4 1/2"	23# 10.5#	442 4656	50/50 Poz	250	.75 CFR2 18% Salt Sat. 5# Gilsonite per sack.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2. SPF	4514-4517			1500 gal 28% NE			4514-4517
TUBING RECORD size 2 3/8" set at 4653 packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Feb. 9, 1985							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25		2%				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

4514-4517

Dually Completed.
 Commingled