

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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API NO. 15-...101-21,474-00-00
County...Lane
NW.. SW.. SE.. Sec. 9... Twp 17... Rge. 30... X East
West

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P. O. Box 187
City/State/Zip Logan, Kansas 67646

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Schadel 'A' Well # 1

Operator Contact Person Dane G. Bales
Phone 913-689-4816

Field Name Magie

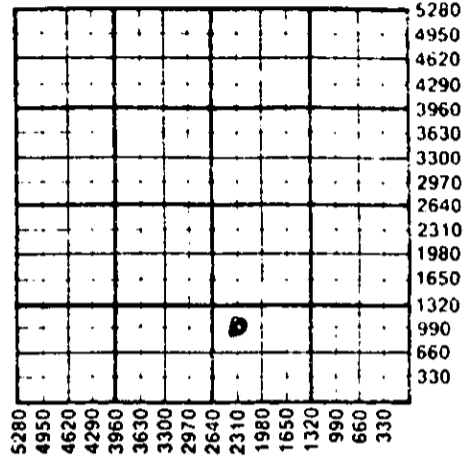
Producing Formation

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Elevation: Ground 2870 KB 2875

Wellsite Geologist Jim Gribi
Phone 684-6413

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Spud Date 6/8/88 Date Reached TD 6/15/88 Completion Date 6-15-88
Total Depth 4595 PBTD

Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 453' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Dale Schadel, Irrigation Wtr. (purchased from city, R.W.D. #) SE/4, 16-17-30, Lane

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dane G. Bales*
Dane G. Bales
Title Manager Date 7/7/88

Subscribed and sworn to before me this 7th day of July 1988...
Notary Public *Betty Jane Bittel*
Betty Jane Bittel

Date Commission Expires July 17, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-8-88
CONSERVATION DIVISION
Wichita, Kansas



Sec. 9 Twp. 17 Rge. 30

SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name..... Schadel 'A' Well #..... 1

Sec..9..... Twp....17S.. Rge.....30.... East West County..... Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 ~ 4429-4545. 15-45-15-45. Rec. 35' Mud w/few oil spots. SIP's 1248/1135. FP's 86-97/97-108.

Name	Top	Bottom
Anhydrite	2245 (+630)	
B/Anhydrite	2272 (+603)	
Wabaunsee	3514 (-639)	
Heebner	3897 (-1022)	
Lansing	3933 (-1058)	
Muncie Creek Sh.	4109 (-1234)	
Stark Sh.	4210 (-1335)	
BKC	4294 (-1419)	
Pawnee	4408 (-1533)	
Fort Scott	4459 (-1584)	
Johnson Zone	4521 (-1646)	
Mississippi	4564 (-1689)	
RTD	4595	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	23#	453'	60/40 Poz	225	2% Gel, 3% CACL
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled