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12-3-87

API NUMBER 15-101-21,437-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

N/2 NW SW, SEC. 27, T 16 S, R 29 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

Operator: Petroleum, Inc.

Name & Address 301 North Main, Suite 900

Wichita, KS 67202

2310 feet from S section line

4620 feet from E section line

Lease Name Jasper Well # 1

County Lane Lane 150.31

Well Total Depth 4625 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Blue Goose Drilling Company, Inc. License Number 5104

Address Box 1413, Great Bend, KS 67530

Company to plug at: Hour: 1 p.m. Day: 3 Month: 12 Year: 19 87

Plugging proposal received from Martin Miller

(company name) Blue Goose Drilling Company, Inc. (phone) 316-792-5633

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2203-38'

1st plug at 2238' with 50 sx cement, 2nd plug at 1419' with 80 sx cement,

3rd plug at 260' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer

(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 3 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 2238' with 50 sx cement,

2nd plug at 1419' with 80 sx cement,

3rd plug at 260' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
12-07-1987
DEC 7 1987

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

DATE 12-8-87
INV. NO. 19212
12-3

Signed Richard W. Lacey
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: November 18 1987
month day year

API Number 15- 101-21,437-00-00

OPERATOR: License # 5238
Name Petroleum, Inc.
Address 301 N. Main, Suite 900
City/State/Zip Wichita, KS 67202
Contact Person Terry Naylor
Phone 316 793-8471

N/2 NW SW Sec. 27 Twp. 16 S, Rg. 29 East West
2310 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Lane

CONTRACTOR: License # 5104
Name Blue Goose Drilling Co., Inc.
City/State Box 1413, Gt. Bend, KS 67530

Lease Name Jasper Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Est. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 750 feet MSL
Domestic well within 330 feet: yes no

Municipal well within one mile: yes no
Depth to bottom of fresh water 100' 750'

Depth to bottom of usable water 1250'
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp Date _____ Old Total Depth _____

Surface pipe planned to be set 200'
Conductor pipe required _____
Projected Total Depth 4650' feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugged hole to KCC specifications.
Date 11-12-87 Signature of Operator or Agent Jerry Miller Title Records Manager

Formation Mississippi

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. (2)
This Authorization Expires 5-12-88 Approved By RCH 11-12-87

EFFECTIVE DATE: 11-17-87

Set 200' of 8 5/8" on 11-23-87

N/2 NW SW Sec. 27 Twp. 16 S, Rg. 29 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

| | | | | | |
|---------------------|-----------------------|-------------------|-----------|---------|---------------------|
| 1st plug @ ft. deep | <u>2210'</u> | or formation with | <u>50</u> | feet of | <u>60/40 cement</u> |
| 2nd plug @ ft. deep | <u>300'</u> | or formation with | <u>50</u> | feet of | <u>60/40 cement</u> |
| 3rd plug @ ft. deep | <u>40'</u> | or formation with | <u>10</u> | feet of | <u>60/40 cement</u> |
| 4th plug @ ft. deep | <u>40' to surface</u> | or formation with | <u>10</u> | feet of | <u>60/40 cement</u> |
| 5th plug @ ft. deep | _____ | or formation with | _____ | feet of | _____ |

(2) Rathole to surface minus 5 feet 15 sacks of cement
(b) Mousehole to surface minus 5 feet 60/40 Poz. 6% Gel

PUSHER Martin Miller
 TD 46 FORM MISC.
 SURFACE PIPE 8 5/8" @ 233
 ANHYDRITE 2238 ELEVATION NA
 STARTING TIME & DATE 1:00pm 12-3-87
 COMPLETION TIME & DATE 3:00pm 12-3-87

| | | | | |
|--------------------------|---------------|--------|-----------|----|
| 1st PLUG @ | <u>2238</u> | FT. WI | <u>50</u> | SX |
| 2nd PLUG @ | <u>1419</u> | FT. WI | <u>80</u> | SX |
| 3rd PLUG @ | <u>260</u> | FT. WI | <u>40</u> | SX |
| 4th PLUG @ | <u>40-0</u> | FT. WI | <u>10</u> | SX |
| RAT HOLE CIRCULATED WI | <u>15</u> | | | SX |
| MOUSE HOLE CIRCULATED WI | _____ | | | SX |
| WATER WELL PLUGGED WI | _____ | | | SX |
| CEMENT COMPANY | <u>Allied</u> | | | |
| TECHNICIAN | <u>S.P.</u> | | | |

60/40 poz w/6% gel
Lacey saw all
 RECEIVED
 CORPORATION COMMISSION
 7 1987
 CONSERVATION DIVISION
 WICHITA, KANSAS
12-07-1987