

To: 1 120559
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-29 101-21,584-00-00
API NUMBER 15-
SE SE NE, SEC. 25, T 16 S, R 29 W/E
2970 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4656

Lease Name James "B" Well # 1

Operator: Davis Petroleum, Inc.
Name & Address: Route 1, Box 183-B
Great Bend, KS 67530

County Lane 133.08
Well Total Depth 4095 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 331

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address Route 1, Box 183-B, Great Bend, KS 67530

Company to plug at: Hour: 8:30 p.m. Day: 29 Month: 4 Year: 19 91

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2194-2224'
1st plug at 2230' with 50 sx cement, 2nd plug at 1115' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 360' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11:15 p.m. Day: 29 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2230' with 50 sx cement,
2nd plug at 1115' with 50 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 360' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1991
05-06-1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# floeal by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-9-91

Signed Duane Rankin (TECHNICIAN)

INV. NO. 31782

FORM MUST BE TYPED
FORM C-1 4/90
EFFECTIVE DATE 4-23-91

State of Kansas 101-21,534-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 24 1991
month day year

SE SE NE 25 16 29 East
Sec Twp S, Rg X West

OPERATOR: License # 4656
Name: Davis Petroleum, Inc.
Address: Route 1, Box 183-B
City/State/Zip: Great Bend, KS 67530
Contact Person: L.D. Davis
Phone: (316) 793-3051

2970' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 6039
Name: L.D. Drilling, Inc.

County: Lane
Lease Name: James B Well #: 1
Field Name: Tillotson South
Is this a Prorated Field? yes X no
Target Formation(s): LKC-Marmaton
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2795 GL-Est feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1175
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: 330'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Miss
Water Source for Drilling Operations:
X well farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil Inj X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OMWO Disposal Wildcat Cable
Seismic: # of Holes

If OMWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

Exp. 10/18/91

AFFIDAVIT

RECEIVED
210' STATE COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Conservation Act, Chapter 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
The appropriate district office shall be notified before setting surface pipe;

MAY 06 1991
06-06-1991
CONSERVATION DIV. S.C.
Wichita, Kansas

Pusher Gary Davidson
SPUD DATE 4-23-1991 INIT. GB
LENGTH SURFACE PLANNED 330' of 8 1/2"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 331' CONDUCTOR
ANHYDRITE T 2194 B-2224 ELEVATION
TD 4095 FORMATION 2799 GL
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2230 Ft. W/ SD SX
1/2 Base Anyh. @ 1115 Ft. W/ SD SX
1/2, 1/2 Plug @ 1000 Ft. W/ SD SX
Bottom Surface @ 360 Ft. W/ SD SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well) Pond X
TECHNICIAN DR, DATE 4-28-91 Hauling
TYPE OF CEMENT 60-40-670 # FS
STARTING TIME 8:30 (AM/PM) DATE 4-29-91
COMPLETION TIME 11:15 (AM/PM) DATE 4-29-91
CEMENT COMPANY Allied