

To: 1 090030
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-27
API NUMBER 15- 101-21,563 00-00
SW NW SE, SEC. 23, T 16 S, R 29 W/EK
1650 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5886
Operator: Chief Drilling, Inc.
Name & Address 224 E. Douglas, #530
Wichita, KS 67202

Lease Name Uppendahl Well # 1-23
County Lane 150.31
Well Total Depth 4625 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 305

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Chief Drilling, Inc. License Number 5886
Address 224 E. Douglas, #530, Wichita, KS 67202

Company to plug at: Hour: 8:15 a.m. Day: 27 Month: 11 Year: 19 90

Plugging proposal received from Marion Burris
(company name) Chief Drilling, Inc. (phone) 316-262-3791

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2796' GL
Anhydrite 2219-42'
1st plug at 2250' with 50 sx cement, 2nd plug at 1140' with 50 sx cement,
3rd plug at 580' with 50 sx cement, 4th plug at 340' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 10:30 a.m. Day: 27 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2250' with 50 sx cement,
2nd plug at 1140' with 50 sx cement,
3rd plug at 580' with 50 sx cement,
4th plug at 340' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
11-20-1990
NOV 21 1990
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by B.J. Titan.
(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 12-7-90
INV. NO. 30116
11-27

Signed [Signature]
(TECHNICIAN)

MAR 07 1991

IN EFFECTIVE DATE: 11-10-90

FORM MUST BE SIGNED
BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO
Must be approved by the K.C. five (5) days

101-21,563-00-00

Expected Spud Date 11-6-90
month day

SW NW SE Sec 2 Twp 16S S, Rg 29 East

OPERATOR: License # 5886
Name: Chief Drilling, Inc.
Address: 224 E. Douglas, #530
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thimesch
Phone: 316 262-3791

1650 feet from South line of section
2310 feet from East line of Section
(Note: Locate Well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886
Name: Chief Drilling, Inc.

County: Lane
Lease Name: Uppendahl Well # 1-23
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OAWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 1650
Ground Surface Elevation: N.A. feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1200
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 290
Length of Conductor pipe required: -0-
Projected Total Depth: 4400
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

250' Alt. II Req.

Exp. 5/5/91

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;

Pusher Marion B.
SPUD DATE 11-20-90 INIT. CA
LENGTH SURFACE PLANNED 300
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1 1/2 @ 105 CONDUCTOR
ANHYDRITE T- 2219 B- 2242 ELEVATION 2796
TD 625 FORMATION 2220
RAN PIPE @ SX DV TOOL ALT II DONE
@ SX Y N
Arbuckle Plug @ Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2250 Ft. W/ 50 SX
1/2 Base Anyh. @ 1140 Ft. W/ 50 SX
1/2, 1/2 Plug @ 530 Ft. W/ 50 SX
Bottom Surface @ 340 Ft. W/ 50 SX
@ 40 Ft. W/ 10 SX
RAT HOLE @ SX MOUSE HOLE W/ 10 SX
WATER @ SX (Irr. Well Pond _____)
Hauling _____
TECHNICIAN SM DATE 11-26-90
TYPE OF CEMENT 00/612 673
STARTING TIME 8:14 (AM/PM) DATE 11-27-90
COMPLETION TIME 8:14 (AM/PM) DATE 1-27-91
CEMENT COMPANY BJ - 68946647

