

To: 1 040342 4-6
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,618 - 00-00
SW NE SE, SEC. 12, T. 17 S, R. 30 W/R

TECHNICIAN'S PLUGGING REPORT
Operator License # 9860
Operator: Castle Resources, Inc.
Name
Address 1200 E. 27th, Suite C
Hays, KS 67601

1650 feet from S section line
990 feet from E section line
Lease Name York Well # 1
County Lane
Well Total Depth 4595 149.33 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 245

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 2 p.m. Day: 6 Month: 4 Year: 19 92

Plugging proposal received from Jack

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavv mud and spot cement through drill pipe Anhydrite 2231-57'
1st plug at 2257' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 270' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:15 p.m. Day: 6 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2257' with 50 sx cement,
2nd plug at 1200' with 80 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 270' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 4-27-92
WV. NO. 35068

Signed Stephen J. Pfeifer
(TECHNICIAN)

EFFECTIVE DATE: 3-29-92
DISTRICT # _____
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,618 -00-00 FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 28, 1992
month day year

Spot
SW-NE-SE Sec 12 Twp 17 S. Rg 30 East
 West

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address: 1200 E. 27th, Suite C
City/State/Zip: Hays, KS 67601
Contact Person: Jerry Green
Phone: (913)-625-5155

1650 feet from South North line of Section/
990 feet from East West line of Section/
IS SECTION REGULAR IRREGULAR

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: York Well #: 1
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OUVO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: Est. 2850 feet MSU

If OUVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1175

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: N/A
Projected Total Depth: 4660'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well ... farm pond ... other

Exp. 9/24/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Jack
SPUD DATE 3-30-92 INIT. SR
LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 1/2 @ 245 CONDUCTOR
ANHYDRITE T-2231 B-2257 ELEVATION
TD 4595 FORMATION M15515-1441
RAN PIPE @ _____ DV TOOL _____ ALT II DONE
_____ SX _____ Y _____ N
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 2257 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 1200 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
_____ Bottom Surface @ 270 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SR DATE 4-1-92 Hauling _____
TYPE OF CEMENT 60/100 6 3/4 1/4 flow seal
STARTING TIME 2:00 (AM/PM) DATE 4-6-92
COMPLETION TIME 5:15 (AM/PM) DATE 4-6-92
CEMENT COMPANY Halliburton