

7-27

360

To: 1 031135
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,594-00-00
App. W/2 W/2
NE, SEC. 7, T 17 S, R 30 W/8

TECHNICIAN'S PLUGGING REPORT

3810 feet from S section line
2280 feet from E section line

Operator License # 5151

Lease Name Bonnie Well # 1

Operator: Gear Petroleum Co., Inc.
Name & Address 125 N. Market, Suite 1075
Wichita, KS 67202-1710

County Lane 151.90
Well Total Depth 4674 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 328

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 3 p.m. Day: 27 Month: 7 Year: 19 91

Plugging proposal received from Richardson Stevenson

(company name) Allen Drilling Company (phone) 316-793-5681

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2289-2311'
1st plug at 2300' with 50 sx cement, 2nd plug at 1590' with 80 sx cement,
3rd plug at 1020' with 50 sx cement, 4th plug at 360' with 50 sx cement,
5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 6 p.m. Day: 27 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement, STATE CORPORATION COMMISSION

2nd plug at 1590' with 80 sx cement, AUG 07 1991

3rd plug at 1020' with 50 sx cement,

4th plug at 360' with 50 sx cement,

5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(X) / () observe this plugging.

DATE 8-16-91

Signed Steve Durrant (TECHNICIAN)

INV. NO. 32749

EFFECTIVE DATE: 7-17-91

15-181-21,594-0000
P.O.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 month 17 day 91 year Apr. W/2 W/2 NE. Sec 7. Twp 17 S, Rg 30. East West

OPERATOR: License # 5151
Name: Gear Petroleum Co., Inc.
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, KS 67202-1710
Contact Person: Jim Thatcher
Phone: (316) 265-3351

3810 feet from South line of Section
2280 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418
Name: Allen Drilling Co.

County: Lave
Lease Name: Bonnie Well #: 1
Field Name: UNNAMED
Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2889 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1540
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 360
Length of Conductor pipe required: 0
Projected Total Depth: 4600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth locations: _____
EX. 1-22-92

DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: 200' MIN ALI. II

RECEIVED
STATE CORPORATION COMMISSION
AFFIDAVIT
AUG 07 1991

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

594

Pusher Richard Stevenson

SPUD DATE 7-18-91 INIT. SN

LENGTH SURFACE PLANNED 360

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 CONDUCTOR
ANHYDRITE T 2381 B 2311 ELEVATION
4174

TD 4600 FORMATION ALIS

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 2300 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1590 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 1020 Ft. W/ 50 SX

4 Bottom Surface @ 360 Ft. W/ 50 SX

5 40' Plug @ 40-0 Ft. W/ 16 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) P

TECHNICIAN SD DATE 7-24-89

TYPE OF CEMENT 60/40 P2 69%

STARTING TIME 11:00 AM 7-27-91

COMPLETION TIME 6:00 PM 7-23-91

CEMENT COMPANY Allica

ses surface
ion;
operator
& in;
20 days